FILE NOTATIONS	0400
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter 53160
Card Indexed	Disapproval Letter
IWR for State or Fee Land	
COMPLETION DATA:	
Date Well Completed /- 2/260	Location Inspected
OW 1 WW TA	Bond released
GW OS PA	State of Fee Land
LOG!	S FILED
Driller's Log Sell-Le	
Electric Logs (No. )	
E E.I.	GR.M. Micro
Lat Mi-L S	onic & RX Others
a farmation	analysis In

## Form 9-331 b (April 1952)



### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budge Appro	t Bureau val expire	No. 42–R359.4. s 12–31–60.
Jian Agenc	Pt.	Ducheene
***********		
Allottes		
Lease No. 14	-20-1	62-1389

SUNDRY NOTIC	CES ANI	REPO	RTS ON	WELLS	3
NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS	T.L	SUBSEQUENT REI SUBSEQUENT REI SUBSEQUENT REI	PORT OF SHOOT PORT OF ALTER PORT OF REDRII PORT OF ABAND	SHUT-OFFING OR ACIDIZING ING CASINGLING OR REPAIR.	
(INDICATE ABOVE BY C	HECK MARK NATU	RE OF REPORT, N	OTICE, OR OTHER	R DATA)	
Well No. 1-13 is located 661	•	$\begin{cases} N \\ S \end{cases}$ line and	<b>500</b> ft. fi	om W line	19 <u>66</u>
(¼ Sec. and Sec. No.) (Twp.			(Meridian)		
Wildcat (Field)	(County or Sul		<u></u> !	(State or Territor	···
Surface casing 600* 5-1/2* J55 14-15.5# Estimated formation Uinta Green River	of 8-5/8 casing the	arough all	coment t	o circulat l producin	e sones.
Estimated total dep the Green River for		will test	oil and	gas potent	ial of
To use air as a cir	culating :	nedium '			
I understand that this plan of work must receive  Company The Shanrock Oil and  Address Box 631			cal Survey befor	e operations may	be commenced.
		_	2	Jane Jane	
Amarillo, Texas 7910	2	Ву	<u>i Lilyle</u>	Johnson .	
		Title	Distri	st Geologi	st

\$ 89°58' W

5262.84' S89°59' W

#### PROJECT

SHAMROCK OIL & GAS CO.

WELL LOCATION LOCATED AS SHOWN IN

THE SW 1/4-SW 1/4, SEC. 13, T55, R4W,

U.S.M., DUCHESNE COUNTY, UTAH.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 UTAH

X = CORNERS LOCATED (STONES)

2131'

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH

REGISTERED LAND SURVEYORS - UTAH & COLORADO

SCALE

I" = 1000'

PARTY

GS - RD

WEATHER

CLEAR - HOT

DATE

6 MAY, 1966

REFERENCES

GLO TOWNSHIP PLATS

FILE

SHAMROCK OIL 8 GAS

May 31, 1966

The Shawrock Oil and Gar Corporation Box 631 Amarillo, Texas 79105

> Re: Well No. Naveto-#1-13, Sec. 13, T. 5 S., R. 4 W., Duchesne County, Utah.

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: 328-5771 - 328-5772 - 328-5773 Home: 277-2890 - Salt Lake City, Utah

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OCCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:sc

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah



## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

1	Budget Bureau No. 42-R714.4. Approval expires 12-31-60.
ALLOTTEE	
TRIBE	ite .
LEASE NO.	14-20-462-1389

## LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) f Agent's		ess	Box	631			(				sk 01] & Gas Corp.
· • • • • • • • • • • • • • • • • • • •			Amai	dllo,	Texas 791	05		Signe	<i>t</i>	Talal	Thomas
Phone .											t Geologist
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARREIS OF OIL	GRAVITY	Cv. Fr. or G	AS C	ALLONS OF ASOLINE ECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas.)
SM SM c. 13	5\$	thi	1		UTE TR	IBE NO	. 1–13				
,					Spud 6-: 8-5/6m : Drilled	12-66	/150 ax D 6072	cat			
				,	MORT		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
			Y								
,											
	: :						* .				

runs or sales of gasoline during the month. (Write "no" where applicable.)

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

Form 9-329A (December 1948)







## RIG SAFETY INSPECTION

Name of Company HAMBO: WILL GAS COMPANY	Date Nices 1886
Name of Drilling Contractor	
•	Rig No. Field
Section Twonship Range	
County Driller	
Number Present Toolpusher	
Date of last lost-time accident	
Items causing lost-time accidents that have been	
Accidents or near accidents that have recently or	
Any new employees in crew	ions been given the new crew members(Good) (Poor)
Escape Line and Slide	Yes No
Ladders, Side Rails, Steps	
Walk-Around Floor and RailingEngines Guarded	<b></b>
Rotary Drive Guard	
Fire Hazards Controlled Value	
Hard HatsFirst Aid Kit	
Blowout Preventer	
Cellar Clean, No Debris	(8)
Wante-Safety Belts	
Unsafe practices that might cause a mishap, and	recommendations made for a safe method
of doing the job keep visible	
Drillers, Toolpushers or Drilling Superintendent	s reactions Vely cooperative
Remarks (i) Railing mining on derrick floor, will be replaced to:	lay.
(2) Drilling at 200 ft - will set 420 feet of surface pipe (4	6/8"0 with cement to surface; blowout preventer will be
installed and pressured up.	
till in process of "rigging up". I propose another self	sty tespaction to a couple of works,
(3) Kaife on carinad mining p a welder will come out to	fix it soday,
Deputy Inspector FAUL W. BURCHELL - Utah ON & Gas Com	ervetion Committies

NOTE: My Pearson stated he was multiled with sig and associated wentpenent; also that he had no correplaints with respect to working dynaticions.



## UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

UBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

EASE DESIGNATION AND SERIAL NO

5.	LEASE	DESIGNATION	AND	SERIAL	ľ
	11	-20 162	1 20	20	

DATE \_

	G	EOLOGICA	L SURVEY	,			14-	20-462-	-1389
WELL CO	MPLETION	OR RECOM	PLETION	REPORT	AND L	OG*	6. IF INDIAN		OR TRIBE NAM
1a. TYPE OF WE	WELL	GAS WELL	DRY .	Other			7. UNIT AGR		ME
b. TYPE OF COM NEW WELL, 2. NAME OF OPERA	WORK DEEP- OVER EN	PLUG BACK	DIFF. RESVR.	Other			8. FARM OR Ute	LEASE NAM	I KO
The Shame	ock Oil and	Gas Corpor	ation				9. WELL NO. 1-13		
Box 631,	Amarillo, Te					···	10. FIELD AL	ND POOL, OR	WILDCAT
	BL (Report location BL from sou					iswi)		R., M., OR BI	LOCK AND SURVE
At top prod. in	terval reported belo	w							LAM (USM)
At total depth			14. PERMIT NO.		DATE ISSUE	D	12. COUNTY	or 1	13. STATE
15. DATE SPUDDED	1 10				· · · · · · · · · · · · · · · · · · ·		Duches	ne	Utah
6-12-66	16. DATE T.D. REA 7-2-66	(	сомрь. ( <i>Ready t</i> . <b>7-22-</b> 66		ELEVATION (KB)	8 (DF, RKB, 6210	(GL)	19. ELEV.	CASINGHEAD
20. TOTAL DEPTH, MD 6072		BACK T.D., MD & TV	VD 22. IF MUL HOW M	TIPLE COMPL.		INTERVALS DRILLED BY	0-607		CABLE TOOLS
24. PRODUCING INTE 4847-81, Green Riv	RVAL(S), OF THIS CO 5096-97, 461	0-28, 4593	BOTTOM, NAME (A	13, 4236	-39, 40	93-96		su	AS DIRECTIONAL RVEY MADE
26. TYPE ELECTRIC	AND OTHER LOGS RU Sonic-Calipe							27. WAS W	VELL CORED
29.			G RECORD (Rep		set in well				
8-5/8"	WEIGHT, LB./FT	DEPTH SET		II W	150	8X reg			OUNT PULLED
4-1/2"	11.6# J-5	5 52361	7	-7/8m	350	8X			-
29.	T.I	NER RECORD			30.		Wilning Proc	\	
SIZE			ACKS CEMENT*	SCREEN (M)		ZE	TUBING RECO		KER SET (MD)
					2-	3/8**	5033		
1. PERFORATION REG	CORD (Interval, size 347, 49, 58,		9 70 90	32.	ACID, SH	OT, FRAC	TURE, CEMENT	r squeeze	E, ETC.
	81	00, 15, 10	8, 79, 80,	4593-50	ERVAL (MD)		MOUNT AND KIN		
hole 5096,	7, 4610, 14	, 27, 28,	4593, 97	4273-20	71		00 AW, 35, ss beads	, /00# 8	a, juui
noie 4508, (	09, 10, 11, 1	13, 4236,	37, 38, 39	4093-45	13		00 AW, 19,	,000# s	d, 1500#
33.*	74, 77, 70	·	- DD OF	l l		gla	ss beads		
7-24-66	Pum	ping la	wing, gas lift, pu	OUCTION imping—size of <b>sert</b>	and type of	pump)	WELL shu	STATUS (Pr	oducing or ucing
7-25-66	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	160		_ <sub>MCF.</sub>	WATER BBL	. GAS-C	IL RATIO
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	160	GASI	icr.	WATER-		OIL GRAVIT	Y-API (CORR.)
4. DISPOSITION OF GUARANTE USED FOR	AS (Sold, used for fu	el, vented, etc.)	<u> </u>				Larry (	Salverl	ey
5. LIST OF ATTACH!							<u> </u>		
6. I hereby certify	that the foregoing	and attached info	rmation is compl	ete and corre	ct as deterr	nined from	all available re	ecords	

# NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

Consult local State

it there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. should be listed on this form, see item 35. or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

न्त्र है है है है	CUSHION U	SHOW ALL IMPORTANT ZONES OF POROSITY AND COSTENIS THEREOF, DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	AND SHU		Ĭ	9
oil show  oil show	BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME		TRUE VERT. DEPTH
oll show  oil show  oil show  oil show  iHist	7100	sand	w/oil show	Green River	יסנו	
gas & oil show oil show r-Mist	4518 4518 6335	Sand	W/oll show	Basal Green ALVEN Douglas Creek Wasatch	7964 1418 6010	
	2015 5102	send band	M/gas & oil show M/oil show			
	Dr411	Drilled with Ai				
					,	

FORM OGCC-8-X
FILE IN QUADRUPLICATE

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

## REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name	& Nur	mber Ute Tribe	No. 1-13					
Operator_	Shar	nrock Oil & Gas Corp	Add	ress	Amarillo,	Texas	Phone	DR 6-4451
Contracto	r <u>Mi</u>	racle, Inc.	Add	ress_	Vernal,	Utah	Phone_	789-2661
Location_	SW & S	w ½ Sec. <u>13</u> T. <u>5</u>	<b>X</b> V R. <b>4 X</b>	Duc	hesne		C	ounty, Utah.
Water San			. W					
	<u>D</u> ej	<u>oth</u>	<u>Volu</u>	me			Qua	lity
From		To	Flow Rat	e or	Head		Fresh o	r Salty
1. None	- Dri	lled with air-mist						
2								
5.								
				(	(Continue	d on rev	erse side	if necessary
Formation	Tops							
		Green River Douglas Creek	1104 4417					
		Wasatch	6010					
Remarks:								
NOTE:	(a) (b)	Upon diminishing su Report on this form Regulations and Ru	n as provide	d for	in Rule	C-20, G	eneral Ru	les and

(OVER)

forward a copy along with this form.

If a water analaysis has been made of the above reported zone, please

X

(c)

SUBMIT IN DUPLICATE\* (See other instructions on reverse side)

5. LEASE DESIGNATION AND BERIAL NO.

14-20-462-1389

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

		<b>X9</b>	RECO	MPLET	ION F	REPOR	TAN	ND LO	G *	6. if indian		TRE OR TRIBE NA	ME
1a. TYPE OF WEL	L: Off WE	LL X	GAS WELL	J	DRY 🗌	Other				7. UNIT AUR		NAME	
b. TYPE OF COMMENT.  NEW WELL.  2. NAME OF OPERAT	WORK X DE	EP-	PLUG BACK	DII		Other		٠,٠		S. FARM OB Ute Tr		N A M E	
	SHAMROCK	CORPO	ORATIO	N					· 	9. WELL NO.			
3. Andress of oper	RAWER ''E'',	VER	JAT. IT	ган 8	34078				<u>,</u>	1-13	ND POOL	OR WILDCAT	
4. LOCATION OF WEI						y State re	guiremen	nte).	<u> </u>	l		<del>aw.</del> Green	River
At surface	681' FSI									11. SEC., T.,	В., М., О	H BLOCK AND BURY	
At top prod. int	erval reported b	elow	SAME							Sec. 1		S. R4W	
At total depth			SAME										
					ERMIT NO.			ISSUED		12. COUNTY PARISH		13. STATE	,
15. DATE SPUDDED	16. DATE T.D.	D. O. C. L. P. D.	1 17 040		43-013-		!			Duchesi		Utah	
6-12-66	7-3-6	56		12-28	8-82			6210	'GR	RT, GR, ETC.)*			-
20. TOTAL DEPTH, MD 6072	4 TVD 21. PL		T.D., MD 4	TVD 2	2. IF MUL: HOW M.	TIPLE CON	IPL.,	23. INT	ERVALS LLED BY	ROTARY TOO	ols 	CABLE TOOLS	
24. PRODUCING INTER 4093' –	5097' KB (				, NAME (M	ID AND T	/D) •		a		25.	WAS DIRECTIONA SURVEY MADE N/A	, L
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN									27. W	N/A	
28.		7.2.			ORD (Rep		ings set	and the second second second second		0.0000			
8 5/8 <sup>11</sup>	WEIGHT, LB.	/#. 	DEPTH SE	415' I	1	LE SIZE			0 sx	RECORD		AMOUNT PULLED	
4 172"	11.0			236 K	T				0  sx	<del></del>	-		
		-											
								1					
29. 812E	TOP (MD)	<del></del>	RECORD M (MD)		EMENT*	SCREEN	(140)	30.		TUBING REC	<del></del>	PACKER SET (MD	<u></u>
5122	100 (20)	80110	m (mb)	SACKS	- LMENT	SCREEN	(20)	2 3/		4846 (N		N/A	
31, PERFORATION REC	QRD (Interval, s	ize and	number)	10.1	<u> </u>	82.	A /	CID SHOT	FRACT	URE, CEMEN	T SOILE	EZE ETC	
4506-4515 (				(9 ho			INTERVA		<del>,</del>	OUNT AND KIN			-
4591-4599 ( 4609-4614 (			-3006 L: 45			484	8-500	06'	500	gal MRS	-1,80	000 gal Apo	511o 40
4626-4633 (		TOTAL	L. 43	0.4	. IOTES				w/8	956# 20/	40 sa	and	
4685-4691						450	16-469	91				30,000 gal	_Apollo
33.*					ppor	DUCTION	·····		40	w/91,500	# 20,	40 sand	_
DATE FIRST PRODUCT	ION   PROI	UCTION	METHOD (	Flowing,			ize and	type of pur	mp)	WELL	BTATUS	(Producing or	
12-29-82	HOURS TESTED	Pump:	ing 2"	x 1	1/2" x		RWBC_	GAS-M		ahı	<sub>ducir</sub>	•	
1-3-83	24		.0.2 9.22		PERIOD	1	23.31		0.0	5.00	י   '	1241:1	
PLOW. TUBING PRESS.	CASING PRESSU		LCULATED		BDL.	1	SMCF.		WATER-		OIL OR	AVITY-API (CORR.)	<del>_</del>
		-   24	-HOUR RAT	•	23.31	1	29.0	) C	5	5.00	(	35.5	
34. DISPOSITION OF G		r fuel, ve	ented, etc.)			<u>:</u> _				TEST WITNE			
Used for 35. LIST OF ATTACH			· · · · · · · · · · · · · · · · · · ·		<del></del>	<del></del>			<del></del>	Joe	Bowde	en	
36. I hereby certify	that the forego	ing and	attached I	nformatic	on is comp						records		
SIGNED THE	ssell ivi	e Zu	uie	т	ITLE	Distr	rict S	Superin	ntende	ent dat	E	3-3-83	

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  THE TRIBE  7. UNIT AGREEMENT NAME	DI	IVISION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDAY NOTICES AND REPORTS ON WELLS  USE THE COURT OF PORPOSES TO SHIP OF SCHOOL PURE NAME TO A SHIP CAREFUL TO SHIP OF THE ADDRESS OF STREET OF S				
THE TRIBE TO THE TRIBE THE TRIBE TO THE TRIBE THE T	SLINDRY N	NOTICES AND REPORT	TS ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
RECEIVED    TAME   OF OPERATOR OF PRINCE   PROPERTY   P	(Do not use this form for	proposals to drill or to deepen or r	plug back to a different reservoir.	
TAMOND SHAMBOCK EXPLORATION COMPANY  NOV 09 102.  1. TABLE TRIBE  1. TABLE OF OFFICE SHAMBOCK EXPLORATION COMPANY  NOV 09 102.  1. TABLE TRIBE  1. TABLE OF OFFICE SHAMBOCK EXPLORATION COMPANY  NOV 09 102.  1. TABLE OF OFFICE SHAMBOCK EXPLORATION COMPANY  NOV 09 102.  1. TABLE OF OFFICE SHAMBOCK EXPLORATION COMPANY  NOV 09 102.  1. TABLE OF OFFICE SHAMBOCK EXPLORATION COMPANY  NOV 09 102.  1. TABLE OFFICE SHAMBOCK EXPLORATION COMPANY  NOV 09 102.  1. TABLE OFFICE SHAMBOCK EXPLORATION COMPANY  NOV 09 102.  1. TABLE OFFICE SHAMBOCK EXPLORATION COMPANY  NOV 09 102.  1. TABLE OFFICE SHAMBOCK EXPLORATION COMPANY  NOV 09 102.  1. TABLE OFFICE SHAMBOCK EXPLORATION COMPANY  SERVIT NO.  1. SHAMBOCK EXPLORATION SHAMBOCK EXPLORATION COMPANY.  SERVIT NO.  1. SHAMBOCK EXPLORATION SHAMBOCK EXPLORATION SHAMBOCK EXPLORATION COMPANY.  SERVIT NO.  1. SHAMBOCK EXPLORATION SHAMBOCK EX	Uae "AP	PLICATION FOR PERMIT—" for a	nep-bioboter;	
THE WATER SHUT-OFF PLANS OF PL	DIE   UAB			7. UNIT AGREEMANT NAME
THE WATER SHUT-OFF PLANS OF PL	^		<b>HECFIVED</b>	
O DRAMER 191" VERNAL LITAH 84078 OCATION OF WILL (Report locations clearly and in accordance with any State requirements."  O REAS & MANAGEM UP VERNAL LITAH 84078 OCATION OF WILL (Report locations clearly and in accordance with any State requirements."  ORAS & MANAGEM UP VERNAL LITAH 84078  OCATION OF WILL (Report locations clearly and in accordance with any State requirements."  ORAS & MANAGEM UP VERNAL LITAH 84078  OCATION OF WILL SEATTON (Show whether SP. Nr. GR. etc.)  SEC. 13, TSS, RAW  II. SEC. 13, TSS, RAW  OCATION OF PURISHING NO.  SOURCE OF INTERPRIOR NO.  OCATION OF PURISHING NO.  OCATION OCATION OF PURISHING NO.  OCATION			-OLIVED	
DEACHER TEV. VICENAL INTAH 84078  OR RANDEL (Report location clearly and in accordance with any State requirements.)  OR RANDEL (Report location clearly and in accordance with any State requirements.)  OR RANDEL (Report location clearly and in accordance with any State requirements.)  OR RANDEL (Report location clearly and in accordance with any State requirements.)  It suffices (Report location clearly and in accordance with any State requirements.)  It suffices (Report location clearly and in accordance with any State requirements.)  It suffices (Report location clearly and in accordance with any State requirements.)  It suffices (Report location clearly and in accordance with any State requirements.)  It suffices (Report location clearly and in accordance with any State requirements.)  It suffices (Report location clearly and in accordance with any State requirements.)  It suffices (Report location clearly and in accordance with any State requirements.)  It suffices (Report location clearly and in accordance with any State requirements.)  It suffices (Report location clearly and in accordance with any State requirements.)  It suffices (Report location clearly and in accordance with any State requirements.)  It suffices (Report location clearly and in accordance with any State and St		TORATION COMPANY	KKOV -	
ANTELOPE DRAM, GREEN R  6881' FSL & 500' FWL  11. SELYATIONS (Show whether DP, NT, GL, FAL)  12. COUNTY ON PARISH. III. SELYATIONS (Show whether DP, NT, GL, FAL)  13. COUNTY ON PARISH. III. SELYATIONS (Show whether DP, NT, GL, FAL)  13. COUNTY ON PARISH. III. SELYATIONS (Show whether DP, NT, GL, FAL)  13. COUNTY ON PARISH. III. SELYATIONS (Show whether DP, NT, GL, FAL)  13. COUNTY ON PARISH. III. SELYATIONS (Show whether DP, NT, GL, FAL)  14. COUNTY ON PARISH. III. SELYATIONS (Show whether DP, NT, GL, FAL)  15. SELYATIONS (Show whether DP, NT, GL, FAL)  16. SELYATION (THE PARISH OF TARISH III. SELVE AND SE			MOA () 8 1054	
ANTELOPE PRAM, GREEN R  5881' FSL & 500' FWL  13. SENTATIONS (Show whether DP, NT, OR, VAL.)  14. SENTATIONS (Show whether DP, NT, OR, VAL.)  15. SENTATIONS (Show whether DP, NT, OR, VAL.)  16. SENTATIONS (Show whether DP, NT, OR, VAL.)  17. COUNTY ON PARISH IS, STATE  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNATION TO:  SUBREQUENT SEPORT OF SHARE AND OFF SHARE AND OFF SHARE SHOT-OFF SHARE SH	O DRAWER "E". VE	RNAL, UTAH 840/8	any State requirements.	
THE TRIBE #1-13 VELL IS BEING SOLD TO INCOMENCE VORTHORD WHEN AND DEVELORATION, INC., 7069 SOUTH HIGH-AND DEVELORATION, INC., COMMENCED OPERATIONS 9-1-84. IRON/NOOD EXPLORATION TO What I The North Start August 1 Service of Aug	ee also space 17 below.)			
SEC. 13, T5S, R4W  SEC. 13, T5S, R4W  3-013-20073 6210 GR  Check Appropriete Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  STREET WATER SHUT-OFF POLL OR ALTER CASING PROJECTED OF CHIEFER COMPLETE PROGRAM WELL  CHAMGE PLANS  CHAMGE P	האון דיכו ג. האון דעוד		GAS & MINING	
THE TRUE TRUE THAT WELL IS BEING SOLD TO IRONMODD EXPLORATION, INC., 7069 SOUTH HIGH-  RONMODD EXPLORATION, INC., COMMENCED OPERATIONS 9-1-84. IRONMODD EXPLORATION, INC., COMMENCED OPERATIONS TO PURCHASE THE WELL AND ADJOINING ACREAGE.  THE TRUE TRUE TRUE TRAINS TO COMMENCE TO PROMISE THE WELL AND ADJOINING ACREAGE.	OOL TOLK JOO TWL	1		SURVEY OR ARBA
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  CHECK WATER SRUT-OFF  PULL OR ALTER CASING  MULTIPLE COMPLETE  ARABODY  ARABODY OR ACHINE  ARABODY  CHARGE THAN ARABODY  CHARGE				SEC. 13. T5S. R4W
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  REAL WATER SHUT-OFF  FULL OR ALTER CASING  PRACTURE TREAT  MULTIFLE COMPLETE  ABANDON*  CHAPCE TREAT  MULTIFLE COMPLETE  ABANDON*  CHAPCE PLANS  CHAPCE PL	EBMIT NO.	15. SLEVATIONS (Show wheth	ner DF, RT, QR, etc.)	
NOTICE OF INTENTION TO:  THEST WATER SHUT-OFF  PULL OR ALTER CASING  WATER SHUT-OFF  PLACTURE TREAT  MULTIFICE COMPLETE  ABARONS  BROOT OR ACTIFIZE  ABARONS  CHARGE FLANS  (Other)  (O	3-013-20073	6210' GR		DUCHESNE UTAH
NOTICE OF INTENTION TO:  POLL OR ALTER CASING WATER SHUT-OFF REPARTMENT ALTERING CASING WATER SHUT-OFF ALCTURE TREAT MULTIPLE COMPLETE TRACTURE TREATMENT ARANGOM CONFIDENCE ARANGOM CONFIDENCE OF THE CONFIDENCE				
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SECURE TREAT SHOOT OR ACIDIZE ABANDON* SHOOT OR ACIDIZE ABANDON* SHOOT OR ACIDIZE ABANDON* SHOOT OR ACIDIZE ABANDON* SHOOT NO.  (INTEX: Report results of multiple completion or Well (MINTEX: Report results of multiple completion report and Log (results) (MINTEX: Report results of multiple completion report and Log (results) (MINTEX: Report results of multiple completion report and Log (results) (MINTEX: Report results of multiple completion report and Log (results) (MINTEX: Report results of multiple completion report and Log (results) (MINTEX: Report results of multiple completion report and Log (results) (MINTEX: Report results of multiple completion report and Log (results) (MINTEX: Report results of multiple completion report and Log (results) (MINTEX: Report results of multiple completion report and Log (results) (MINTEX: Report results of multiple completion report and Log (results) (MINTEX: Report results of multiple completion report and Log (results) (MINTEX: MINTEX: MINTEX: MINTEX: MINTEX: MINTEX: MINTEX: MINTEX: MINTEX: MINTEX: M	NOTICE OF	INTENTION TO:	ausano	UBNT ABPORT OF:
ASAMDON*  CHANGE PLANS  CHANGE PLANS  CORPT)  CONTEX: REPORT results of multiple completion on Well  (NOTE: ROTHOUTH REPORT PRODUCTION (Clearly state all perthent details and give pertient dates. Including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert and to the work.  THE UTE TRIBE #1-13 VEIL IS BEING SOLD TO IRONWOOD EXPLORATION, INC., 7069 SOUTH HIGH-  AND DRIVE, SALT LAKE CITY, UTAH 84121, BY DIAMOND SHAMROCK EXPLORATION COMPANY.  RONWOOD EXPLORATION, INC., COMMENCED OPERATIONS 9-1-84. IRONWOOD EXPLORATION IS NOW   AKING THE NECESSARY LEGAL ARRANGEMENTS TO PURCHASE THE WELL AND ADJOINING ACREACE.  THE WELL AND ADJOINING ACREACE.  THE DISTRICT SUPERINIENDENT DATE 11-8-84	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
Other)  Cother)  Coth	RACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING
Other)  Charles Report results of multiple completion on Well (Completion of Recompletion Report and Log form.)  SCRIBE PROVINGEN ON COMPRETED OPPRATIONS (Clearly state all purtinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and xones pertinent to this work.  E. UTE TRIBE #1-13 WELL IS BEING SOLD TO IRONMOOD EXPLORATION, INC., 7069 SOUTH HIGH- NND DRIVE, SALT LAKE CITY, UTAH 84121, BY DIAMOND SHAMROCK EXPLORATION COMPANY.  RONWOOD EXPLORATION, INC., COMMENCED OPERATIONS 9-1-84. IRONWOOD EXPLORATION IS NOW  AKING THE NECESSARY LEGAL ARRANGEMENTS TO PURCHASE THE WELL AND ADJOINING ACREAGE.  THE WELL AND ADJOINING ACREAGE.	SHOOT OR ACIDIZE	ABANDON®		
DEFECTIVE PROPERTY OF PRACTIONS (Clerity state all pertinent derials, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  E UTE TRIBE #1-13 WELL IS BEING SOLD TO IRONWOOD EXPLORATION, INC., 7069 SOUTH HIGH-AND DRIVE, SALT LAKE CITY, UTAH 84121, BY DIAMOND SHAMROCK EXPLORATION COMPANY.  RONWOOD EXPLORATION, INC., COMMENCED OPERATIONS 9-1-84. IRONWOOD EXPLORATION IS NOW AKING THE NECESSARY LEGAL ARRANGEMENTS TO PURCHASE THE WELL AND ADJOINING ACREAGE.  THE WELL AND ADJOINING ACREAGE.	EPAIR WELL	CHANGE PLANS	(Other) SOLD TO IR	ONWOOD EXP., INC.
DEFECTIVE PROPERTY OF PRACTIONS (Clerity state all pertinent derials, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  E UTE TRIBE #1-13 WELL IS BEING SOLD TO IRONWOOD EXPLORATION, INC., 7069 SOUTH HIGH-AND DRIVE, SALT LAKE CITY, UTAH 84121, BY DIAMOND SHAMROCK EXPLORATION COMPANY.  RONWOOD EXPLORATION, INC., COMMENCED OPERATIONS 9-1-84. IRONWOOD EXPLORATION IS NOW AKING THE NECESSARY LEGAL ARRANGEMENTS TO PURCHASE THE WELL AND ADJOINING ACREAGE.  THE WELL AND ADJOINING ACREAGE.	Other)		(NOTE: Report result	s of multiple completion on Well
hereby certify they the foregoing is true and correct  IGNED RUSS IVIE TITLE DISTRICT SUPERINTENDENT DATE 11-8-84				
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	hereby certify that the forest	ing is true and correct		
1000 1411	IGNED DUCC THE	TITLE _	DISTRICT SUPERINTENDENT	DATE 11-8-84
This space for Federal or State outce use;	1000 171			
	This space for Federal or Stat	se onice use)	•	
PREOVED BY DATE	PROVED BY			



## MONTHLY OIL AND GAS PRODUCTION REPORT

	Operator	name	and	addr	ess
--	----------	------	-----	------	-----

DIAMOND SHAMROCK EXPL.
 PO BOX 631, 3RD FLOOR OIL
 AMARILLO TX 79173
 ATTN: SANDRA FUSSELL

Utah Account No. NO340	
Report Period (Month/Year)	į
Amended Report	

Well Name	a saye to		Producing	Days	Production Volume		The second secon
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
PAIUTE FED							
4301330516		17E 17	GRRV	28	343.15	798	42
PATUTE FED							
4301330671		17E 4	GRRV	31	578.73	742	12
PATUTE FED							
4301330675		17E 8	GRRV	30	1,003.09	2,716	18
UTE TRIBE 1							
4301320073	01225 05S	04W 13	GRRV		Sold to Ironwo	bd	
UTE 1-3386							
4301330441	01230 028	06W 33	WSTC	31	1,647.84	1,595	1.093
UTE 1-806	:						
4301330387		06W 8	WSTC	31	4,401.75	1,986	1,994
WALTON FED.							
4301315792		16E 11	GRRV	29	133.36	639	101
WALTON FED							
4301315795		16E 11	GRRV	31	41.65	206	none
WALTON FED							
4301315796	_	16E 12	GRRV	_ 31	56.69	405	none
WALTON FED.							
4301335793		16E 14	GRRV	31	56.71	335	none
GOATES FED.							
4301315789		16E 11	GRRV	31	75.10	206	none
GOATES FED							
4301315791		16E 14	GRRV	31	136.77	207	none
GULF UTE 1-							
4301330440	01250 025	02W 17	WSTC	29	420.22	420	259
			T	OTAL	8.895.06	10,255	3.519
			• • • • • • • • • • • • • • • • • • • •				

Comments (attach separate sh	eet if necessary)	
·		
i have reviewed this report and	certify the information to be accurate and complete.	Date11/16/84
_Doris_Brugamver Authorized signature	Kons Euganyer	Telephone(806) 378-5625

LED STATES GOVERNMENT

# memorandum

DATE: MAR 2 2 1990

REPLY TO Superintendent, Uintah and Ouray Agency

SUBJECT: Approved Operating Agreement - Shogun Oil, Ltd.

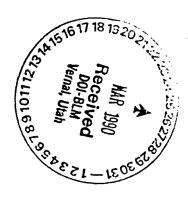
TO:

Bureau of Land Management, Vernal District Office Attention: Mr. Dave Little, District Manager

Transmitted herewith for your records is a copy of the "Shogun Operating Agreement" approved on March 15, 1990.

If you have any questions regarding the agreement, please contact Mr. Charles Cameron, Petroleum Engineer at (801) 722-2406, Ext. 52.

cc: Minerals Management Service, Denver, Co BIA Energy & Minerals, Golden, CO Phoenix Area Office, Attn: Jim Crowther all w/copies of approved agreement



## F A X TRANSMITTAL

VERNAL DISTRICT

FAX: (801) 789-3634



To: Leisha Bomero
From: Benna Muth
Subject: Indian Rease 1420 HG24501
Number of Pages: / + cover
FAX Machine No.: 359-3940
Date: 1-18-91
Time: 9.03
Comments:

Leisha,

Stried to Jax this
again but it Istill wouldn't
go thru.

Benna

USO Form 1542-3 (August 1989)

## Division of 0il, Gas and Mini PHONE CONVERSATION DOCUMENTATION FORM

	Well File [] Suspense (Return Date) OPERATOR CHANGE (Location) Sec_Twp_Rng (To - Initials) FILE (API No.)							
].	Date of Phone Call: 1-14-91 Time: 1:05							
2.	DOGM Employee (name)L. ROMERO (Initiated Call平) Talked to:							
	Name MR. MAIN (Initiated Call []) - Phone No. (504)525-5951							
	of (Company/Organization)IRONWOOD EXPLORATION INC.							
3.	Topic of Conversation:DOCUMENTATION OF OPERATOR CHANGE.							
	(INDIAN LEASE #14-20-H62-3439)							
4.	Highlights of Conversation: HE SAID LEASE MENTIONED ABOVE WAS TAKEN AWAY FROM HIM APPROX. 2 YEARS AGO, FOR NOT PRODUCING ENOUGH OIL. UTE TRIBE KICKED HIM OFF  THE LAND AND KEPT FULL EQUIPMENT. THREE WELLS WERE INVOLVED (UTE TRIBE 1-13,  UTE TRIBAL 13-15X, UTE TRIBAL 24-12). THE CASE WENT BEFORE A HEARING WHERE  MR. MAIN WAS REPRESENTED BY LEGAL COUNSEL, OUTCOME WAS IN FAVOR OF THE INDIAN  TRIBE. HE REFERRED ME TO THE PEOPLE/AGENCIES LISTED BELOW:  *FERRON SECAKUKU - BIA/FT. DUCHESNE (722-5141 EXT. 190)  *KEN YOUNG - BLM/VERNAL (789-1362) *Formurly BIA							
	* BIm/ Mernal Confirmed that (3) leases were							
	involved rather than just the one. (see comments).							
	# 14-20-H62-3439 / # 24-12							
	# 14-20-462-1389 /#1-13							
	# 14-20-H62-3410 / # 13-15X							

	of Oil, Gas a OR CHANGE HC							Routing:
			the division reted. Write N/A			ble.		2-DT5075 3- VLC 4- RJF
	ge of Operat gnation of (		(bfc		nation of tor Name C	Agent Change Only		5- RWM 6- LCR
The ope	erator of th	ne well(s)	listed below	has chang	ed (EFFEC	TIVE DATE:	3-15-90	)
TO (nev		723 NO. BRO	, INC. DADWAY, #500 ISTI, TX 784		M (former	operator) (address)	535 GRAVIED NEW ORLEANS MR. MAIN	S, LA 70130
		phone <u>(512</u> account no.	)994-9938 N 1725	<del></del>	-		phone <u>(504</u> account no.	
Hell(s)	) (attach addi	tional page if	needed):	**NEW IND	IAN LEASE	NO. 14-20-	-H62-4501	
Name:_ Name:_ Name:_ Name:_	(14-20-H62- UTE TRIBAL (14-20-462- UTE TRIBAL	3439) 1-13/GRRV 1389) 13-15X/GRRV 3410)	API: API: 43013200 API: API: 43013308	Enti 73 Enti Enti 44 Enti Enti	ty: ty:_1225_ ty: ty:_9100_ ty:	SecTwr Sec13 Twr SecTwr Sec13 Twr SecTwr	oRng L o_5s Rng 4W L oRng L o_5s Rng 4W L oRng L	Lease Type: INDIAN Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
OPERATO	OR CHANGE DO	CUMENTATION	4					
	operator (A	Attach to th	iis form).(Se	e phone doc	en mentation	n.)		ed from <u>former</u>
			( See Dill Ryp	iona man	1/			om <u>new</u> operator
	operating a	any wells i	n Utah. Is	company	registere	d with the	state? (ye	s not currently s/no) If
JOR-4.	comments s	ection or i	ral Hells ON cumentation this form. lace prior to	managemen	t review	or Federal	and India	ing this change BLM status in n well operator
<u>jar</u> 5.	Changes hav	ve been ent ve. <i>(1</i> -28-9	ered in the $0$	Oil and G	as Informa	ation Syste	m (Wang/IBM	) for each well
			updated for e					
JCP-7.	Well file	labels have	been updated	for each	well lis	ted above.		
j)	for distrib	bution to Si	tate Lands an	d the Tax	Commissi	on.		t Changes" memo
ictg.	A folder har placed them	as been set re for refe	up for the rence during	Operator routing a	Change fi and proces	le, and a sing of the	copy of thi original o	s page has been locuments.

MATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
FITTY REVIEW  (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form). (single entity wells)
№A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
ND VERIFICATION (Fee wells only)
Al. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
MA2. A copy of this form has been placed in the new and former operators' bond files.
MA3. The former operator has requested a release of liability from their bond (yes/no)
ASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
∱2. Copies of documents have been sent to State Lands for changes involving State leases.
LMING RUN  1. All attachments to this form have been microfilmed. Date:
LING
Yur. <u>Copies</u> of all attachments to this form have been filed in each well file.
The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MHENTS  910118 Bim/Hernal Approval granted 3-15-90, Lease # Change to 14-20-H62-4501  (all three wells) however under contract agreement, when wells start producing larger quantities, lease # will change again, possibly operator. BIA approval being faxed (Recived 1-22-91)
71/34-35

Farm 3160-5 December (444)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No (Autorities Expires September 10 (1996)

Lease Designation and Serial S 14-20-H62-4501 o It Indian Allonde is Time Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals					
SUBMIT IN TRIPLICATE					
D. S. L. L. BY117 - 277  SCTIPAGE 1  R. 4. W. Swily SWIL  TO INDICATE NATURE OF NOTICE, R	BRUNDAGE CAMON  11. County or Parish. State  DUCHESNE, UTAH				
TYPE OF AC	TION				
Abandonment Recompletion Plugging Back Casing Repair Altering Casing RESUME	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection				
	TYPE OF AC				

OCT 1 6 1991

**DIVISION OF** OIL GAS & MINING WORKEVER ON WELL WAS COMPLETED AND WELL WAS "STARTED UP" ON TO RE. ESTABLISH PRODUCTION. THE WELL PRODUCED NO B.O. IN THE FIRST 24 Hours.

		<i>I</i>
. I hereby cerufy that the foregoing is true and correct		Date <b>9</b> 130/9 1
This space for Federal & Statistic Life.	Tide CONSULTANT	Date # 130
Conditions of approval, if any	Tide	Date



## UTE INDIAN TRIBE

Tax Department P.O. Box 70 Fort Duchesne, Utah 84026

April 23, 1992

Ms. Lisha Romero State of Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203 AFR 2 9 1992

DIVISION OF OIL GAS & MINING

Re: Ute Tribe Agent Designation

Dear Ms. Romero,

Please process the enclosed Sundry Notices. The Ute Indian Tribe should be listed as the subject well's legal operator. The Tribe, through the enclosed notices, is designating Shogun Oil, LTD as it's operating agent. All Shogun correspondence should be sent to the address listed below. I appreciate your assistance.

Sincerely,

Cris J. Castillo

Tax Director

Address: Kerry Miller

Shogun Oil Inc. 48 W 300 S 307N

Salt Lake City, UT 84101-2008

CC/cjc

Enclosures

cc: Shogun Oil Inc.

Energy and Minerals Department

Whiteing and Thompson

BIA

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OIL, GAS AND MINING

<ol><li>Lease Designation and Se</li></ol>	rial Number
1420H624501	
7. Indian Allottee or Tribe Na	me

SUNDRY NOTICES AND REPORTS O	N WELLS UTE TRIBE
Do not use this form for proposals to drill new wells, deepen existing wells, or to ree	
Use APPLICATION FOR PERMIT — for such propos	\$
1. Type of Well  Sas Other (specify)  Well Well	9. Well Name and Number Ute Tribe 1-13
2. Name of Operator	10. API Well Number
Ute Indian Tribe	4301320073
3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat
P.O. Box 70 Ft. Duchesne, UT 84026	(801)722-5141 BRUNDAGE CANYON
5. Location of Well	
Footage : 5092 QQ, Sec, T., R., M. : T5S, R4W, Sec. 13, SWSW	County: DUCHESNE State: UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat  Water Shut-Off  Other Designation of Agent
Multiple Completion Water Shut-Off	Other Designation of Agent
Other	Date of Work Completion
Approximate Date Work Will Start	
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	<ul> <li>Must be accompanied by a cement verification report.</li> </ul>
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertir locations and measured and true vertical depths for all markers and zones pertir	
	ek
The Ute Indian Tribe is designating S	hogan Oil, LTD. as its' operating
agent for the subject well.	no mande and a second and a second a
	1000
	APR 2 9 1989
	DIVISION OF
	OIL GAS & MIRING
	OIL OVO CE W. 1911
14. I hereby certify that the foregoing is true and correct	
17. Thereby certify that the foregoing is the and correct	
Name & Signature ( ) ( ) ( ) ( )	Title Tax Director Date 4/23/92
(State Use Only)	
•	



## UTE INDIAN TRIBE

Tax Department P.O. Box 70 Fort Duchesne, Utah 84026

May 5, 1992

Ms. Lisha Romero State of Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Dear Ms. Romero

Please be advised that the Ute Indian Tribe is only authorizing Shogan Oil, LTD. as the operating agent for the following wells:

IRONWOOD 13-15X SWSE, Sec. 13, T5S, R4W (3410) 43-013-30844 IRONWOOD 1-13 Sec. 13, T5S, R4W (1389) 43-013-20073 IRONWOOD 24-12 NWSW, Sec. 24, T5S, R4W (3410) 43-013-30830

If you have any questions feel free to contact me at (801) 722-5141, ext. 194.

Sincerely,

Cris J. (Castillo

Tax Director

cc: FILE

PEGENVEU

MAY 1 3 1599

DIVISION OF OIL GAS & MINING

	OR CHANGE HORKSHEET	Routing;	ORI
	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.	2- DYS/SLS 3- VLC 4- RJF	
	ge of Operator (well sold) XXXX Designation of Agent  gnation of Operator	5- RWM / 6- ADA /	
The op	erator of the well(s) listed below has changed (EFFECTIVE DATE: <u>4-23-92</u>	)	
	w operator) (address)  The indian tribe operator operator)  C/O SHOGUN OIL INC.  48 W. 300 S. 307N  SALT LAKE CITY, UT 84101-2008  phone (801) 277-2358 account no. N0275(A)  *UTE INDIAN TRIBE HAS ALWAYS BEEN THE LEGAL  *SHOGUN OIL  48 W. 300 S  SALT LAKE CITY  KERRY MILLE  phone (801) account no.  *UTE INDIAN TRIBE HAS ALWAYS BEEN THE LEGAL  *SHOGUN HAS ALWAYS BEEN AGENT FOR THE UTE TR	. 307N ITY, UT 841 R ) 943-0285 N 1725 OPERATOR.	
	(attach additional page if needed): TO THE WELLS LISTED BELOW:	-	
Name: Name: Name: Name:	UTE TRIBE 1-13/GRRV         API: 43-013-20073         Entity: 01225         Sec 13 Twp 5S Rng 4W         Leg           UTE TRIBAL 13-15X/GRRV         API: 43-013-30844         Entity: 09100         Sec 13 Twp 5S Rng 4W         Leg           UTE TRIBAL 24-12/GRRV         API: 43-013-30830         Entity: 09104         Sec 24 Twp 5S Rng 4W         Leg           UTE 1-12B6/GR-WS         API: 43-013-30268         Entity: 01866         Sec 12 Twp 2S Rng 6W         Leg           API: Entity: Sec Twp Rng Leg         API: Entity: Sec Twp Rng Leg         Leg           API: Entity: Sec Twp Rng Leg         Leg	ease Type: IN ease Type: IN ease Type: IN ease Type: ease Type:	DIAN DIAN DIAN
OPERAT	OR CHANGE DOCUMENTATION		•
	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been receive operator (Attach to this form). (Phone doc.)  (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received fro (Attach to this form). (Rec'd 4-29-92)		
	(Attach to this form). (Red 4-29-92)	m nen opera	.01
	The Department of Commerce has been contacted if the new operator above is operating any wells in Utah. Is company registered with the state? (yes yes, show company file number:	not current /no)	tly If
fef 4.	(attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and Indian changes should take place prior to completion of steps 5 through 9 below.	BLM status well operat	in tor
	Changes have been entered in the Oil and Gas Information System (Wang/IBM) listed above. (5-21-12)	for each we	211
<i>Jof</i> 6.	Cardex file has been updated for each well listed above (5:29-49)		
Ja 7.	Well file labels have been updated for each well listed above. (5-21-12)		
	Changes have been included on the monthly "Operator, Address, and Account for distribution to State Lands and the Tax Commission. (5-29-32)		
9.	A folder has been set up for the Operator Change file, and a copy of this placed there for reference during routing and processing of the original do	page has be cuments.	en:

Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

#### 14204624501 SUNDRY NOTICES AND REPORTS ON WELLS If Indian Allottee or Tribe Name

	rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	UTE TRIBE
SUBMIT	TIN TRIPLICATE	7. If Unit or CA, Agreement Designation
3. Address and Telephone No.  48 W. BROSWAJ, #37  4. Location of Well (Footage, Sec., T., R., M., or Survey E  550.13, Sw 44	SHOWN BIL LTD, AGENT  N. SLC.UT. 8419-2008  DESCRIPTION  SW'14 T. 55., R. 4W,  (S) TO INDICATE NATURE OF NOTICE, REPOR	8. Well Name and No.  1-/3  9. API Well No.  43-01320073  10. Field and Pool, or Exploratory Area  BENDAGE, CANYON  11. County or Parish, State  DICHESIA, UTAT
TYPE OF SUBMISSION	TYPE OF ACTION	, , , , , , , , , , , , , , , , , , , ,
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other START UPOF SHUT IN WELL	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

> THE 1-13 WELL REISTABLISHED PRODUCTION ON 6-8-92



DIVISION OF OIL, GAS & MINING

4. I hereby certify that the foregoing is true and correct Signor	Title administrator, Shogun Sto.	Date 7/30/92
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

The second secon OCT 2 2 1992

Form 3160-5 (December 1989)

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED Budget Bureau No (1991) 135 Expires September 30 (1991)

	LAND MANAGEMENT DIVISION OF	5 Lease Designation and Serial Sil
SUNDRY NOTICES	AND REPORTS ON WILLGAS & MININ	r 1420H624501
Do not use this form for proposals to dr	rill or to deepen or reentry to a different reserving PERMIT—" for such proposals	oir.
CURMI	IN TRIBLICATE	TE TEISAL 7 If Unit of CA. Agreement Designation
	TIN TRIPLICATE	
1. Type of Well Oil Gas Well Well Other 2. Name of Operator		8. Well Name and No.
2. Name of Operator		1-13
SHOGUN OIL LTD ACE	NT FOR THE UTE INDIAN TRISE	9 API Well No
3. Address and Telephone No.	11 5 4 4	4301320073
48 W. BROAD WAY, #30.  Location of Well (Footage, Sec., T., R., M., or Survey D	7 N. 3 L.C. 01. 84/6/	Beundage Conyon
Sec. 13, SW 14 SW"	4 T.55. R.4W.	11. County or Parish. State
-, -		7
		DUCHESNE, UTAH
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ion
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
C Film Administrative House	Other REQUE	
	Note: Report re	suits of multiple completion on Well Completion or eport and Log form.
	ical depths for all markers and zones pertinent to this work.)*	<b>O</b>
TO THE TANK	IN OIL, THENT, IS REWESTING ING HEAD GAS, ASSOCIATED WITH IS, THE VOLUME (U.S. MLFAD) OUT TO QUALIFY FOR ANY EX S A VERY DISTANT, COMME	ewave thok-up,
TO THE TANK	IN OIL, THENT, IS REWESTING HEAD GAS, ASSOCIATED WITH  S. THE VOWME (& 1.5 MLFPD)	ename Hook-UP, excur Piperine.

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or representations as to any matter within its jurisdiction.

Form 3160-5 December (454)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No (384-0135

Expires September 30 (394)

5 Lease Designation and Serial No.

SUNDRY NOTICES	AND DEDORTS ON WELLS	14204624201
Do not use this form for proposals to d	rill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee in Tripe Name
Use "APPLICATION FO	OR PERMIT—" for such proposals	UTE TERE
SUBMIT	T IN TRIPLICATE	7 If Unit or CA. Agreement Designation
1. Type of Well		( see # 5)
		8. Well Name and No.
2. Name of Operator	60 0 A 1 B 1	
3. Address and Telephone No.	FOR UPE INDIAN TRIBE	
SUBMIT IN TRIPLICATE   If Lat or CA. Agreement Designate		
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	BenDICE CANYON
Sw143w14 T. 55., R.	, 4 W. Sec 13	11. County or Parish, State
		DUCHESNE, WTAH
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
L. Final Abandonment Notice		
3. Describe Personnel or Completed Operations (Clearly state a		
		g any proposed work. If well is directionally of
THE TEINDANTE	(BE'S AKENT (SHOGUN) IS REQUES	TING BERNISSION
TO VENT	3 to 5 MC FPD OF CASING F	tend GAS, OFF OF
THE ABONG	NOTED WELL.	
		S CIBILLY S
		90
	•	DFC 1 0 1992
		0 17/2
		DIVISION OF
	Oli	
	OII	Tavo et aimanar
4. I hereby certify that the foregoing is true and correct		
	Tide PRONT FOR UTE INDIAN TRAC	Date 11/11/92
Approved by	Title	Date
Conditions of approval, if any:		
THE PROPOSED OF CASING HEAD NOTED WELL.  SET # 5  Well Name and No.  SWEI Name and No.  SWEI Name and No.  SWEI Name and No.  1-13 JEE 7E12E  9-ARWAID  1-13 JEE 7E12E  9-ARWAID  1-13 JEE 7E12E  9-ARWAID  1-13 JEE 7E12E  9-ARWAID  10 Field and POOL  11 County or Purish, Sale  12 DUM HESTE, UTTHE  13 Advancement In Advancemen		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or transformer statement or representations as to any matter within its jurisdiction.

(12/93)

## STATE OF UTAH D. ISION OF OIL, GAS AND MINING 355 West North Temple, 3 Tried, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 1

SHOGUN OIL INC UTE INDIAN TRIBE 48 W 300 S 307N SALT LAKE CITY UT 8410	1-200 <b>DN</b>	<b>AP</b> R	<b>4  995</b> )PR	ACOUNT NUMBER T PERIOD (MONTH		
ell Name	Producing	Well	Days		Production Volumes	
** Number Entity Location UTE TRIBAL COM #1	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL
4304730931 00600 02S 01E 2	GR-WS	051	0	$\bigcirc$	$\bigcirc$	0
UTE TRIBE 1-13 4301320073 01225 05S 04W 13	GRRV	OSI	0	$\circ$	٥	
UTE 1-12B6 4301330268 01866 02S 06W 12	GR-WS	TA	0	0	0	
UTE TRIBAL 13-15X 4301330844 09100 05S 04W 13	GRRV	Pow	10	55	0	
UTE TRIBAL 24-12 4301330830 09104 055 04W 24	GRRV	6109	8	45	0	0
	:					
		•	TOTALS	100	0	0
MMENTS Future Reporting of Linta Oil & Bas Incomplete to proper that this report is true and complete to proper the strue and complete to proper the structure and complete the structure and complete to proper the structure and complete the structure and c			sent 8 Rox		us of	

FORM APPROVED Form 3160-5 UNITED STATES Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. <u> 14-20 - 452 - 450 (</u> SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Altonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. UTE INDIAN TRIBE Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Weil Gas 8. Well Name and No. 2. Name of Operator UTE TRIBE 1-13
9. API Well No. UINTA OIL & GAS, INC.

3 Address and Telephone No. 4301320073

10. Field and Pool, or Exploratory Area P.O. BOX 1618 Roosevelt Ut. 84066 801-722-3000
4. Lovation of Well (Footage, Sec., T., R., M., or Survey Description) TIBELLA BAGE SCANYON T5S, R4W, Sec.13, SWSW DUCHESNE. UTAH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abendanment Change of Plans New Construction Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonnient Notice Altering Casing Conversion to Injection Dispose Water Other Change of Reporting (Note: Report results of multiple completion on Well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective May 1 1995, U O & G, Inc. will be responsible for monthly reporting on the above well. Please send all corrrespondence & reporting information to the above address.



EXECUTE 11/11/15

Completion or Recompletion Repute and Log form )

JUL 0 6 1995

Contact Person: Craig Phillips 801-722-3000

14. 1 hereby certify that the forceoing is true and correct		*
14. I hereby certify that the foregoing is true and correct Signed File Hulling	Title Agent	Date 6-1-95
Approved by Conditions of approval, if any:	Tide	Date JUL 1 7 1995

	on of Oil, Gas a TOR CHANGE HO							Rout in	
			the division rega ed. Write N/A if			able.		2_ <b>IIJH</b>	9-FILE
	nge of Operat ignation of C					Agent Change Onl	у	5_ <b>RJF</b> 6 <b>×L\</b>	
the o	perator of th	e well(s) li	sted below has	changed	(EFFEC	TIVE DATE:	5-1-95	)	
<b>TO</b> (ne		PO BOX 1618 ROOSEVELT UT C/O UINTA OT phone (801) account no.	T 84066 IL & GAS 722-3000	FROM (	former	operator) (address)	UTE INDIAN 48 W 300 S SALT LAKE C/O SHOGUN phone ( account no	S 307N CITY UT N OIL INC	
Hell(s	5) (attach addit	ional page if r	eeded):						
Name: Name: Name: Name:	UTE TRIBE 1- UTE 1-12B6/G	24-12/GRRV A -13/GRRV A 	PI: 43-013-308 PI: 43-013-308 PI: 43-013-200 PI: 43-013-302 PI:	30 Entity: 73 Entity: 68 Entity: Entity: Entity:	9104 1225 1866	Sec 24 Tw Sec 13 Tw Sec 12 Tw Sec Tw Sec Tw	p 5S Rng 4W p 5S Rng 4W p 5S Rng 4W p 2S Rng 6W p Rng p Rng p Rng	Lease Typ Lease Typ Lease Typ Lease Typ Lease Typ	De: INDIAN De: INDIAN De: INDIAN De: OE:
OPERAT	OR CHANGE DOC	CUMENTATION							
^	(Rule R615-8	stach to this 3-10) Sundry	y or other <u>l</u> s form). (Lect or other <u>lega</u>	4-14-95/	[ * BIA	9-28-95)			,
			11.00						
,	operating an	ty wells in	rce has been o Utah. Is com number:	ıpanıy regi	if the stered	new opera with the	tor above state? (y	is not cu es/no)	rrently If
Leca.	comments sec	ephone Docur ction of thi	Mells ONLY) nentation Form s form. Manage prior to con	n to thi: .gement re	s repo eview o	rt). Mak of <b>Federal</b>	e note of and India	BLM sta an well o	itus in
<u>Lec</u> 5.	Changes have listed above	been entere • <i>(10-75-95)</i>	ed in the Oil	and Gas I	nforma	tion Syste	m (Wang/IB	M) for ea	ch well
<u>N/A</u> 6.	Cardex file	has been upd	ated for each	well list	ed abo	ve.			
<u>J/A</u> 7.	Well file la	bels have be	en updated for	each wel	l list	ed above.			
			ded on the mor e Lands and th						
JL 9.	A folder has placed there	been set u for referen	for the Oper ce during rout	ator Chan ing and p	ge fil rocess	e, and a d ing of the	copy of thi original	is page h documents	as⊹been •

OPERATOR	C CHANGE WORKSHEET (CONTINUED) INITIAL EACH ITEM WHEN COMPLETED. Write N/A IT ITEM IS NOT Applicable.
ENTITY	REVIEH
<u>Ja</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
NA 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only)
NA/ 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
LEASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
<u>~/</u> 22.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMING	All attachments to this form have been microfilmed. Date: November 30 1995.
FILING	
1. 9	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
95092	8 BIA/Noted 7-17-95.
-	
WE71/34-	

:... \*\*\*

## STATE OF UTAH DIVISION OF OIL, GAS AND



	S. LE								NO.
ļ	1 4	_ :	20-	Н6	2 -	4	501	1	

DATE \_

	3. LEISE DESIGNATION 4 SERIAL NO. 14-20-H62-4501
SUNDRY NOTICES AND REPORTS Of One of the following the control of	C to a different reservoir.  UTE INDIAN TRIBE
OIL GAS OTHER	1. UNIT AGREEMENT NAME
2 NAME OF OPERATOR SHOGUN OIL, LTD. "agent" Ute Indi	8. FARM OR LEASE NAME UTE TRIBE
P.O. Box 681378, Park City, Utah 840	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements of the space 17 below.)  At surface	
At proposed prod. zone	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA T5S, R4W, Sec. 13, SWSW
14. API NO. 15. ELEVATIONS (Show whether DF. 4301320073	RT. GR. etc.) 12. COUNTY (13. STATE DUCHESNE UTAH
16. Check Appropriate Box To Indicate Nat	D001120112
TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON CHANGE PLANS (CHANGE PLANS (CHANGE PLANS START) O5-01-95  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stars starting any proposed work. If well is directionally drilled, give subsurface pertinent to this work.)  Effective May 1, 1995, Uinta Oil & monthly reporting on the above Well & reporting information to the foll  Uinta Oil & Gas, Inc.  P.O. Box 1618  Roosevelt, Utah 84066  Contact Person: Craig Phillips	* Must be accompanied by a cement verification report.  Gas, Inc. will be responsible for please send all correspondence
18. I hereby certify that the foregoing is true and correct  SIGNED WIND TITLE Pro  (This space for Federal or State office use)	esident DATE 11/195

TITLE \_

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:



## United States Department of the Interior

#### BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH 84026 (801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining

April 25, 1996

Uinta Oil & Gas, Inc. Attention: Craig Phillips P. O. Box 1618 Roosevelt, UT 84066

Dear Craig:

We have enclosed your copies of the Oil & Gas Exploration and Development Leases, listed below, between the Ute Indian Tribe, the Ute Distribution Corporation and Uinta. These leases were approved on April 24, 1996.

THEASE NO:	SEVA P	LEGAL DESCRIPTION	<b>FACRES</b>	
14-20-H62-4710	02-2S-1E	SWSENW, E/2SENW, W/2NESENW,		
·	·	N/2NWNESW 1-2018	20.0	
14-20-H62-4711	02-2S-1E	See lease for description 1 2816	400.28	
14-20-H62-4712	12-2S-6W	E12 1.1286	320.0	
14-20-H62-4713	31-3S-5W	Lots 1, 2, 3, E/2NW, W/2NE, NENE,		
		SESE 1-31065	349.72	
14-20-H62-4714	14-4S-6W	Lots 1,4,5,6,7,8, NE/4, SE/4, S/2SW	588.52	1-1011
14-20-H62-4715	13-5S-4W	All 13-16+/1-13	640.0	•
14-20-H62-4716	24-5S-4W	All WIN	640.0	

In the event of production of a Lease, the Ute Tribe's share (72.83814%) of all rents and royalties are to be paid to:

Minerals Management Service for Bureau of Indian Affairs Northern Ute Tribe P. O. Box 5810, T.A. Denver, Colorado 80217

The Ute Distribution Corporation's share (27.16186%) of rents and royalties are to be sent direct to this office and checks to be made out as follows.

Ute Distribution Corporation c/o Bureau of Indian Affairs Uintah and Ouray Agency P. O. Box 130 Fort Duchesne, Utah 84026

## STATE OF UTAH

	DIVISION OF OIL GAS AND MININ	vG	a torre District		
			5. Laese Designation and Serial Number: 14-20-H62-4715		
SUNDRY NOTICES AND REPORTS ON WELLS			Ute îndian Tribe		
Do not use this form for prop Use APP	could to dill new wells, deepen satisting wells, or to reents LICATION FOR PERSIT TO DRILL OR DEEPEN form for su	or plugged and abandoned wells. uch proposals.	7. Unit Agreement Name:		
1. Type of Well: OIL K GAS	OTHER:		8. Well Name and Number: Ute Tribe 1-13		
Uinta Oil & Gas, Inc.			o, API Well Number: 43-013-20073		
P.O. Box 1618, Roose	evelt, Utah 84066 801-722-3	000	10. Field and Pool, or Wildows  Brundage Canvon		
4. Location of Well Footopee: T5S, OQ Sec.,T.,R.M.:	R4W, Sec. 13, SWSW, US	M	Duchesne  Substitution		
11. CHECK APPRO	OPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	RT, OR OTHER DATA		
	CE OF INTENT		QUENT REPORT Original Force Only)		
Abandon	New Construction	Abandon *	☐ New Construction		
☐ Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing		
☐ Change of Plans	☐ Recomplete	Change of Plans .	☐ Reperforate		
Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare		
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Weder Shut-Off		
☐ Multiple Completion X☐ Other Change of Op	□ Water Shut-Off Derator	Other			
Approximate date work will start		Date of work completion			
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  * Must be accompanied by a cement verification report.			
12. DESCRIBE PROPOSED OR COMPLETE vertical depths for all markers and zones	ID OPERATIONS (Clearly state all pertinent details, and ph s pertinent to this work.)	ve pertinent dates. If well is directionally drilled	d, give subsurface locations and measured and true		
Uinta requests a cl Shogun Oil Ltd.	hange of operator to Uinta C	oil & Gas, Inc. from the	Ute Indian Tribe/		
BIA BOND # 698	5, STATE BOND # 7065	<u>M</u>	ECEIVEIN		
Contact: Kelly Phi Ph: 801-722-3000	llips	V) NIO	MAY 0 8 1896  OF OIL, GAS & MINING		
	· C.A M	<u> </u>			
13. Kelly Phillips Name & Signature:	ally Hiller	Secretary	04/30/96 Deta:		
	<del></del>				

Form 3180-5 (June 1990)

## TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPR	DVED
Budget Bure	au No.	1004-0135
Expires:	March	31, 1993

Lesse Designation and Serial No.

٥.	14-2	20-1	62-	471	5

SUNDRY	NOTICES AND	REPORTS ON	WELLS
**			

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

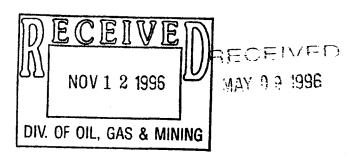
6. If Indian, Allonce or Tribe Name Ute Indian Tribe

USE APPLICATION FOR	H PERMIT — for such proposals	<u>.</u>
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas Well Well Other  2. Name of Operator		8. Well Name and No. Ute Tribe 1-13
Uinta Oil & Gas, Inc.  3. Address and Telephone No.	9. API Well No. 43-013-20073	
P.O. Box 1618, Roosevelt, Utah & Location of Well (Footage, Sec., T., R., M., or Survey D. T5S, R4W, Sec. 13, SV	Brundage Canyon  11. County or Parish, State  Duchesne, Utah	
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	<u>:</u>
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Change of Operator	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical control of the Contr	Il pertinent details, and give pertinent dates, including estimated date of startin cal depths for all markers and zones pertinent to this work.)*	g any proposed work. It well is directionally drilled

Uinta Oil & Gas, Inc. requests a change of operator to Uinta Oil & Gas, Inc. from Ute Indian Tribe/Shogun Oil, Ltd.

State Bond # 7065, BIA Bond # 6985

Contact: Kelly Phillips Ph: 801-722-3000



14. I hereby certify that the foregoing is the and correct  Kelly Phillips	Secretary	Date 05/07/96
(This space for Federal or State office use)  Approved by	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Division 😭 Dil,	Gas	and	Mining

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing	1
1-ILECT	6-LEC
2- <del>OLH</del>	7-KDR
3-D18575	8-SJ
4-VLD	9-FILE
5-RIF	

	-				5-RJF	/	
_	e of Operator (well sold) ation of Operator	_	ation of Ager or Name Cha		111		
The operate	or of the well(s) listed below	has changed,	effective:	i-24-96	_		
TO: (new o	perator) UINTA OIL & GAS		FROM: (old	operator)	UTE INDIAN	TRIBE	
	address) PO BOX 1618		(	(address)	C/O UINTA O		AS
•	ROOSEVELT UT 840	66		()	PO BOX 1618	3	
	CRAIG PHILLIPS				ROOSEVELT	JT 840	)66
	Phone: (801)722-	3000			Phone: (80)	1)722-3	3000
	Account no. N2945				Account no.		
WELL(S) at	tach additional page if needed:					:	-
Name: UTE	TRIBAL 13-15X API: 43-	-01330844 <sub>I</sub>	Entity: 9100	s 13 T	5S <sub>R</sub> 4W	Lease:	INDIAN
	TRIBAL 24-12 API: 43	-013-30830 I	Entity: 9104	S 24 T	5S R 4W		INDIAN
			Entity: <u>1225</u>				INDIAN
Name: 1_31	API: 25 API: 43:		Entity:			Lease:	TWDTAN
Name:	API:		Entity: <u>2330</u> Entity:			Lease:	INDIAN
Name:	API:		Entity:	s <u> </u>		Lease:	
1¢	CHANGE DOCUMENTAT						
$\frac{\cancel{\times}}{\cancel{/}}$ 1. (r6	49-8-10) Sundry or other letach to this form). #614 apr	egal document v. 4-24-96/New	tation has be	en received (1/11-7-96)	d from the F	ORME	R operato
<u>Le</u> 2. (r6	49-8-10) Sundry or other leg this form). $(5-8-\%)$	al documentat	tion has been	received fi	rom the NEW	operat	tor (Attach
any	e Department of Commerce he wells in Utah. Is the companion number:	as been contac any registered	cted if the new	w operator (e? (yes/no)	above is not c  If y	urrently es, show	y operating w company
LC 4. FO Ma ope	R INDIAN AND FEDERAL ke note of BLM status in concrator changes should ordinapletion of steps 5 through 9	iments section arily take pla	of this form.	BLM appr	oval of Feder	al and l	lndian wel
<u>ue</u> 5. Ch	anges have been entered in the	he Oil and Gas	s Information	System (3	270) for each	well lis	sted above
Ju 6. Ca	rdex file has been updated for	or each well lis	sted above. [	11-7-96)			
1/2 7. We	ll file labels have been upda	ted for each w	vell listed abo	ove. (11-7-96	7		
, dist	anges have been included or ribution to Trust Lands, Sov	the monthly ereign Lands,	"Operator, A UGS, Tax C	Address, and commission,	d Account Cl etc. (11-7-96)	nanges" )	memo for
<u>Lec</u> 9. A for	older has been set up for the reference during routing and	Operator Chall processing of	ange file, and f the original	a copy of t	his page has	been pl	aced there

#### STATE OF UTAH

DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:		<del></del> 1	UTAŁ	I ACCOUNT NUMBER	N2945	
CRAIG PHILLIPS UINTA OIL & GAS PO BOX 1618			REPO	RT PERIOD (MONTH	/YEAR): 1 / 9	8
ROOSEVELT UT 84066			AME	NDED REPORT (E	lighlight Changes	)
ell Name	Producing	Well	Days		Production Volumes	<del></del>
Pf Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
WILKINS 1-24A5 4301330320 00205 015 05W 24	GR~WS			Fee \		
JOSTE 1-385 4301330273 00215 025 05W 3	GR-WS			l i		
JOSIE 1A-3B5 4301330677 00216 025 05W 3 WALKER 2-24A5	GR-WS	· · · · · · · · · · · · · · · · · · ·		t i	Japru. 3-10-78	
4301331085 00218 015 05W 24	GR-WS				Y	
1-2B1E 4304730931 00600 025 01E 2	GR-WS			14204622893	CA WTU74245	
NIELSON 1-20B1 1-201330740 00673 025 01W 20	GR-WS			Fee -	-apr. 3-10-98	
#TRIBAL 1-16A1E 4304730231 00780 015 01E 16	GR-WS			14204623101		
FAUSETT 1-26A1E 4304730821 00870 015 01E 26	GR-WS	·		F-ee	CA UTU71370	
LAWSON -1-21A1: 4301330738 00935 015 01W 21	GR-WS			и	CA VR49I-8467	16 (Hinggoile)
MYRIN RANCH #1 4301330176 01091 025 03W 20	GR-WS			11	CA UTU 71668	(flying g & EG)
UTE=TRIBE=1=13: 4301320073 01225 05S 04W 13 UTE=1=1286	GRRV			14204624715		
4301330268 01866 025 06W 12	GR-WS			14204622519	CA WTU75763	
1-3105 <sup>-1</sup> 4301330501 02330 035 05W 31	GR-WS			14204624713		
			TOTALS	,		
			'			
MMENTS:						
	the heat of	v kmared-d				
acoy certify that this report is true and complete to	the pest of my	y knowledge.		Da	ate:	
ne and Signature:					Telephone Number:	

FORM 9

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	CAC AND MINING	5. Lease Designation and Serial Number: 14-20-H62-4715
SUNDRY NOTICES AND RE	PORTS ON WELLS	6. If Indian, Allottee or Tribe Name: Ute Indian Tribe
Do not use this form for proposals to drill new wells, deepen existing Use APPLICATION FOR PERMIT TO DRILL OR DE	ing wells, or to reenter plugged and abandoned wells. EEPEN form for such proposals	7. Unit Agreement Name:
		8. Well Name and No.
1. Type of Well: OIL 🗵 GAS 🗆 OTHER:		Ute Tribe 1-13
Name of Operator:     ERHC/Bass American Petroleum Company		9. API Well Number:. 43-013-20073
3. Address and Telephone Number: P.O. Box 1574, Roosevelt, Utah 84066 1-435-722-2992	FFR 22 1009	10.Field and Pool, or Wildcat: Brundage Canyon
4. Location of Well	[1] . 20 23 1330	
Footages:	DIV. OF OIL, GAS & MINING	County: Duchesne
QQ, Sec, T.,R.,M.: T5S, R4W, SECTION 13, SWSW, USM		State: Utah
11. CHECK APPROPRIATE BOX(s) TO INDICAT	TE NATURE OF NOTICE, REPORT, (	OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		ENT REPORT inal Form Only)
☐ Abandon ☐ New Construction	☐ Abandon	☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete	☐ Change of Plans	Reperforate
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	☐ Other	
Other Change of Operator & Self Certification	Date of work completion	
Approximate date work will start:	Report results of Multiple Completions and f	Recompletions to different reservoirs on WELI PORT AND LOG form.
	● Must be accompanied by a cement verific	cation report.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent deta Vertical depths for all markers and zones pertinent to this work.	ails, and give pertinent dates. If well is directionally drilled, give subs	surface locations and measured and true
Self Certification Statement:		
Please be advised that Bass American Petroleum Compan operator of the Ute Tribal 1-13 well and is responsible und upon the associated leased lands. Please release Uinta O Environmental Remediation Holding Corporation's (ERHC all communications regarding this lease to ERHC/Bass An	der the terms and conditions of the lease for the lease fo	ne operations conducted ge will be provided under gecember 1, 1997. Send
	Contact Person, Susan Ramo	ona-Eklund 435-722-2992
13. lame & Signature: Susan Ramona-Eklund	Title: AGENT	

(This space for State office use)

FORM 9

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	DIVISION OF OIL, (	SAS AND MINING	
			5. Lease Designation and Serial Number 14-20-H62-4715
SUNDRY N	OTICES AND REF	PORTS ON WELLS	6. If Indian, Allottee or Tribe Name: Ute Indian tribe
			7. Unit Agreement Name:
Do not use this form for proposals to Use APPLICATION	to drill new wells, deepen existing ON FOR PERMIT TO DRILL OR DEE	wells, or to reenter plugged and abandoned wells. PEN form for such proposals	ells.
	,		8. Well Name and No.
1. Type of Well: OIL ☑ GAS ☐ (	OTHER:		Ute Tribal 1-13
2. Name of Operator: Uinta Oil & Gas, Inc.		DECEIVE	9. API Well Number:. 43-013-20073
3. Address and Telephone Number: P.O. Box 1618, Roosevelt, Utah	84066 1-435-722-3000	MAR 05 1998	10.Field and Pool, or Wildcat: Brundage Canyon
4. Location of Well		DIV. OF OIL, GAS & MININ	G
Footages:		DIV. OF GIZ,	County: Duchesne
QQ, Sec, T.,R.,M.: T5S, R4W, SECTION	13, SWSW, USM		State: Utah
		NATURE OF NOTICE, REPOR	T, OR OTHER DATA
NOTICE OF INTER			QUENT REPORT
(Submit in Duplicate)	••		Original Form Only)
☐ Abandon	☐ New Construction	☐ Abandon	☐ New Construction
Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans	Recomplete	☐ Change of Plans	Reperforate
☐ Convert to Injection	Reperforate	☐ Convert to Injection	☐ Vent or Flare
Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	Other	
Other Change of Operat	or		
		Date of work completion	
Approximate date work will start:D	ecember 1, 1997	Report results of Multiple Completions COMPLETION OR RECOMPLETION 0	and Recompletions to different reservoirs on WE
		Must be accompanied by a cement	
Please note effective December Uinta Oil & Gas, Inc.'s bon	to this work r 1, 1997, Uinta Oil & Gas, I d #7065. Uinta Oil & Gas,	and give pertinent dates. If well is directionally drilled, given.  The control of the Ute and the Ute and the Control of the Ute and the Control of the Ute and t	Tribal 1-13. Please release C/Bass American Petroleum
3. me & Signature: Susan Eklund	2 To The	Contact Person, Susan E	klund 435-722-3000 2/13/98



# United States Department of the Interior

#### **BUREAU OF INDIAN AFFAIRS**

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435)722-2323

IN REPLY REFER TO:
Minerals and Mining

Phone: (435) 722-4310 Fax: (435) 722-2809

March 12, 1998

Uinta Oil & Gas, Inc. Attn: Craig Phillips P. O. Box 1618 Roosevelt, UT 84066

Dear Mr. Phillips:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** 

Uinta Oil & Gas, Inc.

TO:

ERHC/Bass American Petroleum Company

<b>Well Name</b>	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351
1-31C5	SENW	14-20-H62-4713

This office recommended approval to BLM for the Changes of Operator for the wells listed above that are on allotted/tribal property. All operations will be covered under ERHC/Bass—American Bond filed with this office, for those wells on trust property.

Please be advised that approval of the Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

The below listed wells are involved in Communitization Agreements, and require the completion of the Designation of Successor Operator forms. We have enclosed the necessary forms for your completion.

Well Name	Well Location	Lease No.	CA No.
Ute 1-2B1E	NESW	14-20-H62-4710	UTU 76245
Fausett 1-26A1E	NESW	Fee	UTU71370
Lawson 1-21A1	SW	Fee	VR4491I84671C
Dye Hall 2-21A1	SENE	Fee	66
Ute 1-19B5	SENE	14-20-H62-4719	UTU75537
Ute 1-12B6	SENE	14-20-H62-4712	UTU75763

Be advised that this office is required to notify the Minerals Management Service (MMS), Denver, Colorado and the Bureau of Land Management (BLM), Vernal, Utah on all requests for release of Bond and/or lease termination, prior to a release of bond for Operators, Lessee's of Record, and Payor's of leases on the Uintah and Ouray Indian Reservation. Uinta was operator, payor, and the current Lessee of Record for certain oil and gas leases and are required to follow the above procedure.

Until such time that we receive the above Designation of Successor Operator forms, clearance from the Bureau of Land Management, and Minerals Management Service, and Assignments of Mining Leases, we are unable to release the bond at this time.

Please provide this office with an extension of your Letter of Credit No. 6985 for an additional 3 months through June 28, 1998. At that time we should have a response from the BLM and MMS, and whether we would need to extend the Letter of Credit again for additional time period.

If you do not extend the Letter of Credit to cover your lease liability, you will be in violation of your lease terms and conditions, and in violation of 25 Code of Federal Regulations, Part 211.6 – Bonds.

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

Acting Superintendent

cc:

Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

# memorandum

March 12, 1998

Superintendent, Uintah and Ouray Agency

Change of Operator

Bureau of Land Management, Vernal District Office

Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** 

UINTA OIL & GAS, INC.

TO:

ERHC/BASS AMERICAN PETROLEUM COMPANY

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351

s office recommends approval for the Change of Operator for the well(s) that involve stted/tribal property. We also concur with the change of operator of wells that are not on trust perty, but involve Indian oil and gas leases.

operations will be covered under ERHC/Bass American Bond filed with this office, for those is on trust property.

nu have any questions, please contact this office at (801) 722-4310.

Charlest Cameron

Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

OPTIONAL FORM NO. 10 (REV. 1-80) GSA FPMR (41 CFR) 101-11.6

5010-114

760

3. 10

01-11.6

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

Michael O. Leavitt Governor Ted Stewart Executive Director Lowell P. Braxton
Division Director

801-359-3940 (Fax)
801-538-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340

March 17, 1998

Susan Eklund ERHC/Bass American Petroleum Company P. O. Box 1574 Roosevelt, Utah 84066

Re: Operator Change - Uinta Oil & Gas to ERHC/Bass American Petroleum Company.

Dear Ms. Eklund:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah 84111 (801)530-4849

Sincerely,

Lisha Cordova Admin. Analyst

Department of Commerce cc: Operator File(s) Well File



# United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Vernal Field Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (435) 781-4400 Fax: (435) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

March 23, 1998

ERHC/Bass American Petroleum Company Attn: Susan Ramona-Eklund

P O Box 1574

Roosevelt, Utah 84066

43-013-20073

Well No. Ute Tribal 1-13 SWSW, Sec. 13, T5S, R4W Lease 14-20-H62-4715 Duchesne County, Utah

DIV. OF OIL, GAS & MINING

Dear Ms Ramona-Eklund:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ERHC/Bass American Petroleum Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

Re:

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger IX Assistant Field Manager

Minerals Resources

cc:

BIA

Uinta Oil & Gas Inc.

Division of Oil, Gas and Mining

#### **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	l.
1-180	6-11-PV
2 GI/H	7-KAS
3-D154	8-SI
4-VLD	9-FILE
5-JRB	

			5-JRB
		ange of Operator (well sold) ☐ Designation of Agent signation of Operator ☐ Operator Name Change Only	
The	ope	erator of the well(s) listed below has changed, effective: 12-1-97	
то	: (ne	ew operator) ERHC/BASS AMERICAN PETRO. (address)  PO BOX 1574 (address)  ROOSEVELT UT 84066  SUSAN EKLUND Phone: (435)722-2992 Account no. N8210	UINTA OIL & GAS PO BOX 1618 ROOSEVELT UT 84066 CRAIG PHILLIPS Phone: (435)722-3000 Account no. N2945
WE	LL(	(S) attach additional page if needed:	
Nam Nam Nam Nam Nam Nam	e: e: e: e:	**SEE ATTACHED**  API: 43-013-70073 Entity: S  API: Entity: S	R         Lease:           R         Lease:           R         Lease:           R         Lease:
Lec		ATOR CHANGE DOCUMENTATION  (r649-8-10) Sundry or other legal documentation has been received from th form). (kg/d 3 5-98)	e FORMER operator (attach to this
HEC.	2.	(r649-8-10) Sundry or other legal documentation has been received from form). $(\hat{k}_{cc}/\sqrt{2^{-23}-98})$	n the NEW operator (Attach to this
Lic	3.	The Department of Commerce has been contacted if the new operator a wells in Utah. Is the company registered with the state? (yes no)	If yes, show company file number:
n	4.	FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been connote of BLM status in comments section of this form. BLM approval of changes should ordinarily take place prior to the division's approval, an through 9 below.	rederal and indian well operator
Hec.	5.	Changes have been entered in the Oil and Gas Information System (327 (3-17-98)	0) for each well listed above.
Jef.	6.	Cardex file has been updated for each well listed above. (3-17-98)	
te fee	7.	Well file labels have been updated for each well listed above. (3-17-98)	
<u>fic</u>	8.	Changes have been included on the monthly "Operator, Address, and According to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-17-98)	ant Changes" memo for distribution
Fec.	9.	A folder has been set up for the <b>Operator Change file</b> , and a copy of reference during routing and processing of the original documents.	this page has been placed there for

OPERAT	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.
ENTIT	Y REVIEW
Lec 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
NA/2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been <b>notified</b> through normal procedures of entity changes.
BOND	VERIFICATION - (FEE WELLS ONLY)
1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operator's bond files.
3.	The <b>FORMER</b> operator has requested a release of liability from their bond (yes/no), as of today's date  If yes, division response was made to this request by letter dated
LEASE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
Male 1.	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
NA fec 2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19, of their responsibility to notify all interest owners of this change.
FILMIN	G
<b>1</b> .	All attachments to this form have been <b>microfilmed</b> . Today's date: 4.14.98.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COMM	ENTS
<u>9803</u>	17 BIA aprv. 3-12-98.

Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No

6. If Indian, Allottee or Tribe Name

14-20-H62-4715

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use	Form 3160-3 (APD) for such	proposals.		Ute I	ndian Tribe
SUBMIT IN TRIPLICAT	E - Other Instructions	on reverse side		7. If Unit or CA/Agreem	ent. Name and/or No.
1. Type of Well				]	
[X] Oil Well [ ] Gas Well [	Other			·	
2. Name of Operator				8. Well Name and No.	
Mountain Oil, Inc.				Ute	Tribal 1-13
3a. Address		3b. Phone No (include a	rea code)	9. API Well No.	
PO Box 1574 Roosevelt, UT 84	1066	435-722-2992		43-0	)13-20073
4. Location of Well (Footage, Se., T., R., N	I., or Survey Description	RECEIVE	Ō	10. Field and Pool, or E 72 Brun	xploratory Area Idage Canyon
T5S, R4W, Section 13, SWS	SW, USM	AUG 1 0 2000	)	11. County or Parish, S Duchesn	<sub>tate</sub> e County, Utah
12. CHECK APPROPRIATE	BOX(s) TO INDICATE	NATURE OF NOTICE	, REPORT, (	OR OTHER DATA	
TYPE OF SUBMISSION		T	YPE OF ACT	TON	
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Produc	tion (Start/Resume)	[ ] Water Shut Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclam	ation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recom		[ ] Other
	[ ] Change Plans	[ ] Plug and Abandon	• • •	rarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water l	Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

#### Self Certification Statement:

jurisdiction.

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the Ute Tribal 1-13 well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/Bass American Petroleum Company's bond # 7618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # 00763. This will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066.

Contact Perganikalana 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Agent DIVISION OF Kalene Jacksor OIL, GAS AND MINING 9 August 2000 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date SEP 3 등 Title Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant Office or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its

### Reason for Return

We have reviewed your Sundry Notice and are returning the request for the following reason.

1. According to our records Uinta Oil & Gas Inc. was notified by the Bureau of Indian Affairs that Lease 14-20-H62-4715 expired by its own terms effective December 1, 1999.

If you have any questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (435) 781-4400.

RECEIVED

SEP 0 8 2000

DIVISION OF OIL, GAS AND MINING

## STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**

6. Lease Designation and Serial Number

DIVISION OF OIL, GAS	14-20-H62-4894	
		7. Indian Allottee or Tribe Name
SUNDRY NOTICE AND REPORTS	ON WELLS	Ute Indian Tribe
Do not use this form for proposals to drill new wells, deep	pen existing wells, or to reenter plugged and	8. Unit or Communitization Agreement
abandoned we	lls	
Use APPLICATION FOR PERMI	T for such proposals	
		Wel Name and Number
1. Title of Well		Ute Tribal 1-13
[X] Oil Well [ ] Gas Well [ ] Other		
2. Name of Operator		10. API Well Number
Mountain Oil, Inc.		43-013-20073
3. Address and Telephone No.	Telephone Number	11. Field and Pool, or Exploratory Area
PO Box 1574, Roosevelt, UT 84066	435-722-2992	72 Brundage Canyon
5. Location of Well		
Footage	County	Duchoeno

**Footage** County: Ducnesne

QQ, Sec. T.,R.,M.: T5S, R4W, Sec. 13. SWSW, USM State: Utah

ALL OUT OF A POPONDIATE BOY A TO INDIOATE MATURE	OF NOTICE DEPOSIT OF OTHER DIST
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
[ ] Abandonment [ ] New Construction	[ ] Abandonment [ ] New Construction
[ ] Casing Repair [ ] Pull or Alter Casing	[ ] Casing Repair [ ] Pull or Alter Casing
[ ] Change of Plans [ ] Recompletion	[ ] Change of Plans [ ] Recompletion
[ ] Conversion to Injection [ ] Shoot or Acidize	[ ] Conversion to Injection [ ] Shoot or Acidize
[ ] Fracture Test [ ] Vent or Flare	[ ] Fracture Test [ ] Vent or Flare
[ ] Multiple Completion [ ] Water Shut-Off	[ ] Multiple Completion [ ] Water Shut-Off
[ X ] Other <u>Change of Operator</u>	[ ] Other
Approximate Date Work Will Start	Date of Work Completion
	Report results of Multiple Completions and Recompletions to different
	reservoirs on WELL COMPLETION OR RECOMPLETION AND
	LOG FORM.
	*Must be accompanied by a cement verification report

#### Self Certification Statement:

Please be advised that Mountain Oil, Inc., P.O. Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the Ute Tribal 1-13 Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petrouleum Company's bond # 4618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., P.O. Box 1574, Roosevelt UT 84066. Mountain Oils bond # is 00762

	Contact Person: Kalene Jackson
14. I hereby sertify that the foregoing is true and correct  Signed Rock Title Agent  Kalene Jackson	Date OS SEPTOD
(State Use Only)	

(8/90)

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Form 9	•					
S	TATE OF UTAH					
DEPARTMENT OF NATURAL RESOURCES				Lease Designation and Serial Number		
DIVISION C	14-20-H62-4894					
	7. Indian Allottee or Tribe Name					
SUNDRY NOTICE AND	D REPORTS ON W	VELLS		Ute Indian Tribe		
Do not use this form for proposals to drill	l new wells, deepen exis	sting wells, or to	reenter plugged and	Unit or Communitization Agreement		
	abandoned wells					
Use APPLICATION	FOR PERMIT fo	r such propo	osals			
				9. Wel Name and Number		
1. Title of Well				Ute Tribal 1-13		
[X] Oil Well [ ] Gas Well [ ] Oth	ner					
2. Name of Operator				10. API Well Number		
ERHC/ Bass American Petroleu	ım Company			43-013-20073		
Address and Telephone No.		4. Telephone		11. Field and Pool, or Exploratory Area		
PO Box 1574, Roosevelt, UT 84	4066	435-722-	2992	72 Brundage Canyon		
5. Location of Well						
Footage			County:	Duchesne		
QQ, Sec. T.,R.,M.: T5S, R4W, §	Sec. 13, SWSW	, USM	State:	Utah		
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE	NATURE	OF NOTICE, REPORT	, OR OTHER DATA		
NOTICE OF INTEN		•		QUENT REPORT		
(Submit in Duplicate	<del>:</del> )		(Submit (	Original Form Only)		
[ ] Casing Repair [ ] [ ] Change of Plans [ ] [ ] Conversion to Injection [ ] [ ] Fracture Test [ ]	New Construction Pull or Alter Casir Recompletion Shoot or Acidize Vent or Flare Water Shut-Off		Abandonment     Casing Repair     Change of Plans     Conversion to In     Fracture Test     Multiple Complet     Other	jection [ ] Shoot or Acidize [ ] Vent or Flare		
Approximate Date Work Will Start			Date of Work Complet	tion		
			Report results of Multiple Coreservoirs on WELL CLOG FORM.	ompletions and Recompletions to different COMPLETION OR RECOMPLETION AND d by a cement verification report		
13. Describe Proposed or Completed Operations (	Clearly state all pertinent	details, and give		estimated date of starting any proposed work. If well is		
directionally drilled, give subsurface location	and measured and true	vertical depths	for all markers and zones per	tinent to this work.		
Please note effective Septembe operatiorship of the Ute Tribal 1 bond # 7618020. ERHC/ Bass PO Box 1574, Roosevelt, UT 84	-13 well. Pleas American Petro	e release leum Con	ERHC/ Bass Amer npany relinquishes	rican Petroleum Company's operatorship to Mountain Oil, Inc.,		

		· · · · · · · · · · · · · · · · · · ·	Conta	ct Person:Julie Je
I. I hereby certify that the foregoing is fine and correct igned	Title	Agent	Date	9/8/00
ate Use Only)				
-				

### STATE OF UTAH

	DEPARTMENT OF NATURAL RESC	DURCES	
	DIVISION OF OIL, GAS AND N		5. LEASE DESIGNATION AND SERIAL NUMBER:
			14-20-Н62-4715
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
SUNDR	Y NOTICES AND REPORT	S ON WELLS	Ute Indian Tribe
Do not use this form for proposals to dr	ill new wells, significatly deepen existing wells below cu	urrent bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
drill horizonta	al laterals. Use APPLICATION FOR PERMIT TO DRILL	L form for such proposals.	
1. TYPE OF WELL	OIL WELL 🗹 GAS WELL 🗌	OTHER	8. WELL NAME and NUMBER:
			Ute Tribal 1-13
2. NAME OF OPERATOR			9. API NUMBER:
Mountain Oil,	Inc.		43-013-20073
3. ADDRESS OF OPERATOR:	CITY / STATE/ ZIP	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
Box 1574; Roo	sevelt, UT 84066	(435) 722-2992	72 Brundage Canyon
4. LOCATION OF WELL			
FOOTAGES AT SURFACE:			COUNTY:
681' FSL & 50	O' FWL		Duchesne
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE:
SWSW, Section	13, Township 5S, R	Range 4W, USM	Utah
		NATURE OF NOTICE, REPORT, O	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
☑ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTURCTION	TEMPORARILY ABANDON
9-1-1999	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	water shut-off
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		
0 1 1000		RECLAMATION OF WELL SITE	OTHER:
<u>9-1-1999</u>	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
	TED OPERATIONS. Clearly show all pertinent details		
Self-Certific		Please be advised	•
Inc.; PO Box	1574; Roosevelt,	<b>Utah 84066 in consi</b> e	dered to be the new
operator of	the Ute Tribal 1-	13 Well, and is re	sponsible under the
terms and con	ditions of the lea	se of the operations	s conducted upon the
associated le	ased lands. This v	was effective Septem	ber 1, 1999. Please
		<del>-</del>	intain Oil, Inc.; PO
	sevelt, Utah 84066.	<del>-</del>	
DOX 1374, NOO	severe, ocan oacco.		
<u> </u>			
NAME (PLEASE PRINT)	Donny Jasperson	тпт.е Аде	ent, Landman
		-	
SIGNATURE	1/	DATE Friday,	August 17th, 2001

(This space for State use only)

# STATE OF UTAH

DEPARTMENT OF NATURAL RE	SOURCES	Lease Designation and Serial Number
DIVISION OF OIL, GAS AND I	MINING	14-20-H62-4894
		7. Indian Allottee or Tribe Name
SUNDRY NOTICE AND REPORTS ON V	VELLS	Ute Indian Tribe
Do not use this form for proposals to drill new wells, deepen exis	sting wells, or to reenter plugged and	8. Unit or Communitization Agreement
abandoned wells		· ·
Use APPLICATION FOR PERMIT fo	r such proposals	
	. Sac. proposals	9. Wel Name and Number
1. Title of Well		Ute Tribal 1-13
		Ote Hibai 1-10
[X] Oil Well [ ] Gas Well [ ] Other  2. Name of Operator		10. API Well Number
Mountain Oil, Inc.		43-013-20073
3. Address and Telephone No.	Telephone Number	11. Field and Pool, or Exploratory Area
PO Box 1574, Roosevelt, UT 84066	435-722-2992	72 Brundage Canyon
5. Location of Well	433-122-2332	72 Brundage Carryon
	Count	Duchoone
Footage	County	y: Duchesne
QQ, Sec. T.,R.,M.: T5S, R4W, Sec. 13. SWSW	, USM State:	Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATI	E NATURE OF NOTICE RED	ORT OR OTHER DATA
NOTICE OF INTENT		SEQUENT REPORT
(Submit in Duplicate)		nit Original Form Only)
[ ] Abandonment [ ] New Construction		T
[ ] Casing Repair [ ] Pull or Alter Casin		
[ ] Change of Plans [ ] Recompletion	[ ] Change of Pl	
[ ] Conversion to Injection [ ] Shoot or Acidize	[ ] Conversion to	o Injection [ ] Shoot or Acidize
[ ] Fracture Test [ ] Vent or Flare	[ ] Fracture Tes	• •
[ ] Multiple Completion [ ] Water Shut-Off	[ ] Multiple Com	
[X] Other <u>Change of Operator</u>	[ ] Other	
Approximate Date Work Will Start	Date of Work Com	nlotion
Approximate Date vvoir vviii start		le Completions and Recompletions to different
	l l	L COMPLETION OR RECOMPLETION AND
	LOG FORM.	
	*Must be accompa	nied by a cement verification report
13. Describe Proposed or Completed Operations (Clearly state all pertinent detail		
directionally drilled, give subsurface location and measured and true vertice	al depths for all markers and zones pertine	nt to this work.
Self Certification Statement:		
Please note effective September 1, 1999, ERH	C/ Bass American Petrole	um Company relinquishes
operatiorship of the Ute Tribal 1-13 well. Please		
bond # 7618020. ERHC/ Bass American Petro		
PO Box 1574, Roosevelt, UT 84066. Under Mo	ountain Oii, inc. 's Letter o	i Credit #00 1000

		ر فوا	ം. <b>പരാഗദ</b> ്ര <b>(ദേദ്</b> ഉണ
14. I hereby certify that the foregoing is thue and correct Signed Title	President	Date	9-9-03
(State Use Only)		* · · ·	and the same of
(8/90)		<u> </u>	

# STATE OF UTAH

DEPARTMENT OF NATURAL R			6. Lease Designation and Serial Number		
DIVISION OF OIL, GAS AND	MINING		14-20-H62-4894  7. Indian Allottee or Tribe Name		
SUNDRY NOTICE AND REPORTS ON V	MELLO		Ute Indian Tribe		
Do not use this form for proposals to drill new wells, deepen exi		reenter plugged and	8. Unit or Communitization Agreement		
abandoned wells	sung wens, or to	recitter plugged and	o. One of Communication Agreement		
Use APPLICATION FOR PERMIT for	or such propos	als			
			9. Wel Name and Number		
1. Title of Well			Ute Tribal 1-13		
[X] Oil Well [ ] Gas Well [ ] Other					
2. Name of Operator			10. API Well Number		
ERHC/ Bass American Petroleum Company			43-013-20073		
3. Address and Telephone No.	4. Telephone N		11. Field and Pool, or Exploratory Area		
PO Box 1574, Roosevelt, UT 84066  5. Location of Well	435-722-29	992	72 Brundage Canyon		
Footage		County:	Duchesne		
lootage		County.	Ducheshe		
QQ, Sec. T.,R.,M.: T5S, R4W, Sec. 13, SWSW	/, USM	State:	Utah		
12. CHECK APPROPRIATE BOX(s) TO INDICAT	E NATURE O	F NOTICE, REPORT	, OR OTHER DATA		
NOTICE OF INTENT			QUENT REPORT		
(Submit in Duplicate)			Original Form Only)		
[ ] Abandonment [ ] New Construction		] Abandonment	[ ] New Construction		
[ ] Casing Repair [ ] Pull or Alter Casi [ ] Change of Plans [ ] Recompletion	ng I	<ul><li>Casing Repair</li><li>Change of Plans</li></ul>	[ ] Pull or Alter Casing [ ] Recompletion		
[ ] Conversion to Injection [ ] Shoot or Acidize	1	Conversion to Inj			
[ ] Fracture Test [ ] Vent or Flare	il	] Fracture Test	[ ] Vent or Flare		
[ ] Multiple Completion [ ] Water Shut-Off	j	] Multiple Complet			
[X] Other <u>Change of Operator</u>		] Other			
Approximate Date West Will Start	-	ate of Work Complet	ion		
Approximate Date Work Will Start			ompletions and Recompletions to different		
			OMPLETION OR RECOMPLETION AND		
	Le	OG FORM.			
			by a cement verification report		
13. Describe Proposed or Completed Operations (Clearly state all pertinent detail					
directionally drilled , give subsurface location and measured and true vertic	al depths for all mar	kers and zones pertinent to th	is work.		
Places note effective September 1, 1000, EPU	IC/ Boss Am	arioan Batraloum	Company rolinguishes		
Please note effective September 1, 1999, ERH operatiorship of the Ute Tribal 1-13 well. Pleas					
•			the state of the s		
bond # 7618020. ERHC/ Bass American Petro	•	•			
PO Box 1574, Roosevelt, UT 84066. Under M	ountain Oii,	inc. S Letter of C	realt #00 1656		
-			, ACC Sec. A		
14. I hereby certify that the foregoing is true and correct		100-4	9-9-13		
Signed My	_Title	+gent	Date / /=03		
(Chata Use Only)		<i>y</i>			
(State Use Only)			The management of the second		
			•		
			Orre .		
(8/90)			SEP 1 C :		

### **OPERATOR CHANGE WORKSHEET**

ROUTING	
1. GLH	
2. CDW	
3. FILE	

### X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has chan	ged,	effectiv	e:		9	)/1/1999		
FROM: (Old Operator):		<del></del>	<del></del>	TO: ( New Or	perator):	1		*****
N8210 - ERHC/Bass American Petroleum Compan	y			N5495 - Moun				
PO Box 1574	-				x 1574			
Roosevelt, UT 84066				Roose	velt, UT 84	066		
Phone: 1-(435) 722-2992				Phone: 1-(435)	722-2992			
CA No.				Unit:				
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY		WELL	WELL
UTE TRIBE 1-13	12	IOFOC	IO 4 OVA	4204220072	NO 1225	TYPE Indian	TYPE	STATUS P
	13			4301320073			OW	P
UTE 1-14D6	14			4301330480		Indian	OW	·
1-31C5	31			4301330501		Indian	OW	Р
UTE TRIBAL 11-25	25			4301330743		Indian	OW	Р
UTE TRIBAL 7-24	24			4301330768		Indian	OW	Р
UTE TRIBAL 13-15X	13			4301330844		Indian	OW	Р
UTE TRIBAL 1-16A1E	16	0108	OTOE	4304730231	780	Indian	ow	Р
		<del> </del>	<b></b> -		<u> </u>	<u> </u>	<del></del>	<del></del>
	-	+-	<del> </del>		<del>                                     </del>	<del></del>	<del> </del>	<del>                                     </del>
	-						<del> </del>	<del> </del>
	<b></b>	+	├		<u> </u>	<u> </u>	<del></del>	<del> </del>
	-	┼	<b> </b>	<del></del>		<u> </u>	<del>                                      </del>	<del></del>
		+					<del> </del> -	<del></del>
		<del> </del>	<u> </u>	<u> </u>				<del> </del>
	-	<del> </del>	<b></b>		<del></del>	<u></u>	<del> </del>	<del></del>
	ļ	+			<del> </del>		<del></del>	<del>                                     </del>
	├	<del> </del>	<u> </u>		<del> </del>		<del> </del>	<del></del>
	₩	<del>}</del>	<del></del>		<del> </del>	<del></del>	<del>                                     </del>	<del> </del>
		<del> </del>					<del> </del>	<del> </del>
	<b> </b>	<del> </del>	<b>-</b>		<del></del>	<u> </u>	<del> </del>	<del> </del>
L	1	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	1	<u> </u>
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was			rom the	FORMER ope	erator on:	9/10/2003	<u>1</u>	
2. (R649-8-10) Sundry or legal documentation wa	as rec	eived f	rom the	NEW operator	on:	9/10/2003	<b>-</b>	
3. The new company was checked on the <b>Depart</b>	men1	of Cor	nmerce	. Division of Co	orporations	s Database	- on:	7/28/2003
2. The new company has shooked on the Depart				,	Fo- among		<b>- ·</b>	
4. Is the new operator registered in the State of U	tah:		YES	Business Numb	per: 1	459474-014	<b>4</b> 2	
5. If NO, the operator was contacted contacted or	1:							

6. (	R649-9-2)Waste Management Plan has been received on:	IN PLACE		
7.	Federal and Indian Lease Wells: The BLM and or the lor operator change for all wells listed on Federal or Indian leases of		red the merger, nar	me change,  BIA not recd
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	or wells listed on:	not recd	_
9.	Federal and Indian Communization Agreements (" The BLM or BIA has approved the operator for all wells listed v		n/a	_
10	Underground Injection Control ("UIC") The D Inject, for the enhanced/secondary recovery unit/project for the w		red UIC Form 5, <b>Trai</b> (s) listed on:	nsfer of Authority to N/A
D/	TA ENTRY:			
1.	Changes entered in the Oil and Gas Database on:	10/31/2003		
2.	Changes have been entered on the Monthly Operator Change Sp	oread Sheet on:	10/31/2003	<u>3</u>
3.	Bond information entered in RBDMS on:	N/A		
4.	Fee wells attached to bond in RBDMS on:	N/A		
5.	Injection Projects to new operator in RBDMS on:	D/A		
<b>S7</b>	State well(s) covered by Bond Number:	<u></u>		
FF	DERAL WELL(S) BOND VERIFICATION:			
1.	Federal well(s) covered by Bond Number:	<u>tt/a</u>		
IN	DIAN WELL(S) BOND VERIFICATION:			
1.	Indian well(s) covered by Bond Number:	00763		
FF	E WELL(S) BOND VERIFICATION:			
1.	(R649-3-1) The <b>NEW</b> operator of any fee well(s) listed covered b	y Bond Number	n/a	_
	The FORMER operator has requested a release of liability from the Division sent response by letter on:	eir bond on:	N/A	
LI	CASE INTEREST OWNER NOTIFICATION:			
3.	(R649-2-10) The <b>FORMER</b> operator of the fee wells has been con of their responsibility to notify all interest owners of this change or		ed by a letter from the	Division
CC	DMMENTS:			

DEPARTMENT OF NATURAL RESOURCES			FORM	
DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4894		
SUNDRY NOTICE AND REPORTS ON WEI	LLS	6. IF INIDAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bott wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for s		7. UNIT or CA AGRE		
1. TYPE OF WELLS	uch proposais.	8. WELL NAME and	NUMBER	
[X ] Oil Well [ ] Gas Well [ ] Other			JTE TRIBAL 1-13	
2. NAME OF OPERATOR MOUNTAIN OIL AND GAS, INC.		9. API NUMBER:	43-013-20073	
3. ADDRESS OF OPERATOR PHONE NUM		10. FIELD AND POO	•	
P.O. BOX 1574, ROOSEVELT, UT 84066	435-722-2992	BR	UNDAGE CANYON	
4. LOCATION OF WELLS  TOWNSHIP 5S RANGE 4W SECTION 13 SWSW USBM		COUNTY:	DUCHESNE	
		STATE:	UTAH	
11 CHECK APPROPRIATE BOXES TO INDICATE NATUR	RE OF NOTICE, REPORT, O	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF AC			
[ ] NOTICE OF INTENT    (Submit in Duplicate)	[ ] DEEPEN [ ] FRACTURE TREAT [ ] NEW CONSTRUCTION [ ] OPERATOR CHANGE [ ] PLUG AND ABANDON [ ] PLUG BACK	[ ] [ ] [ ]	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL	
(Submit Original Form Only) [ ] CHANGE WELL STATUS	[ ] PRODUCTION (START	/RESUME) [ ]	WATER SHUT-OFF	
Date of work completion:  [ ] COMMINGLE PRODUCING FORMA'  [ ] CONVERT WELL TYPE	TIONS[ ] RECLAMATION OF WE	•	) OTHER CHANGE OF OPERATOR	
[ ] OOKVERT WEEL THE	[ ] NEOOMI CETE-DITTEN			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly sh  Effective MARCH 1, 2003, operation of this well was take  MOUNTAIN OIL AND GAS, INC.  P.O. BOX 1574  ROOSEVELT, UT 84066	n over by:	ing dates, depths,	volumes, etc.	
The previous operator was:  MOUNTAIN OIL, INC. 3191 N CANYON ROAD PROVO, UT 84604	15495	JOSEPH OLLIV PRESIDENT, M	VIER HOUNTAIN OIL, INC.	
Effective March 1, 2003 Mountain Oil & Gas, Inc. is respondential conditions of the leases for operations conducted on the I Mountain Oil, Inc.'s Utah Letter of Credit #001856 issued-BIA	eased lands or a portion th	nereof under		
NAME (PLEASE PRINT) Craig Phillips	TITLE Brooklant	Mountain Oil an	and Gas. Inc.	
	THE Flesident	, Mountain Oil ar	iu Gas, IIIC.	
SIGNATURE Muss	DATE July 21, 2	004		
(This space for State use only)	<del></del>			

APPROVED 10138104

Culeur Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

**RECEIVED** SEP 0 8 2004

DIV. OF OIL, GAS & MINING

(5/2000)

### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH
2. CDW
3. FILE

### X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

FROM: (Old Operator):	<b>TO:</b> ( New O	perator):						
N5495-Mountain Oil, Inc	N2485-Mount	ain Oil and C	Gas, Inc.					
3191 N Canyon Rd	PO Bo	x 1574						
Provo, UT 84604	Roosevelt, UT 84066							
Phone: 1-(801) 373-3990	Phone: 1-(435	722-2992						
	Unit:							
WELL(S)		_						
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 1-26B	26	010N	020W	4301330168		Indian	OW	P
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	Indian	ow	P
UTE TRIBAL 1-16A1E	16	0108	010E	4304730231	780	Indian	ow	P
UTE 1-12B6	12	020S	060W	4301330268	1866	Indian	OW	P
1-31C5	31			4301330501	2330	Indian	OW	P
UTE TRIBAL 7-24	24			4301330768		Indian	ow	P
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	OW	P
COYOTE UTE TRIBAL 10-9	09			4301330861	9900	Indian	ow	P
JTE 1-14D6	14	040S	060W	4301330480	5275	Indian	ow	P
JTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	ow	P
JTE TRIBE 1-13	13	050S	040W	4301320073	1225	Indian	ow	P
JTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	OW	P
JTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian	OW	P
PENNY 16-7	07	090S	200E	4304731360	2680	Federal	OW	P
RIVER JUNCTION 11-18	18			4304731316		Federal	ow	P
<u> </u>		<b></b>	ļ					
		-			<del> </del>		<del> </del>	
OPERATOR CHANGES DOCUEnter date after each listed item is communities. (R649-8-10) Sundry or legal docume (R649-8-10) Sundry or legal docume	pleted ntation was rec	eived f		-		9/8/200 9/8/200	<u>.</u>	
3. The new company was checked on the	=	of Co			-			10/28/200
Is the new operator registered in the	Business Num	iber: 5	275257-01	42				
5. If <b>NO</b> , the operator was contacted co	ntacted on:							
5a. (R649-9-2)Waste Management Plan h	nas been receive	ed on:		IN PLACE				
6b. Inspections of LA PA state/fee well s					_			

7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  BLM not yet  BIA not yet
	of operator change for all wells fisted on redefai of findian leases on.
8.	Federal and Indian Units:
	The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9.	Federal and Indian Communization Agreements ("CA"):
	The BLM or BIA has approved the operator for all wells listed within a CA on:
10	. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:
$\overline{\mathbf{D}}$	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on:  10/28/2004
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004
3.	Bond information entered in RBDMS on: n/a
4.	Fee/State wells attached to bond in RBDMS on:
5.	Injection Projects to new operator in RBDMS on:
6.	Receipt of Acceptance of Drilling Procedures for APD/New on: n/a
<b>FF</b>	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:  UT 1208
IN	DIAN WELL(S) BOND VERIFICATION:
1.	Indian well(s) covered by Bond Number: 310275323
	EE & STATE WELL(S) BOND VERIFICATION:  (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number
	The FORMER operator has requested a release of liability from their bond on:  The Division sent response by letter on:  n/a
LE	EASE INTEREST OWNER NOTIFICATION:
3.	(R649-2-10) The <b>FORMER</b> operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
CC	DMMENTS:

#### Division of Oil, Gas and Mining

### OPERATOR CHANGE WORKSHEET

43.013.20073

ROUTING							
1. DJJ							
2. CDW							

Change of Operator (Well Sold)	X - Operator Name Change/Merger							
The operator of the well(s) listed below has cha	1/1/2006							
FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066	TO: ( New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066							
Phone: 1 (435) 722-2992				Phone: 1 (435)	722-2992			
CA No	·.			Unit:				
WELL NAME	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation vol. 2. (R649-8-10) Sundry or legal documentation vol.	vas rec vas rec	eived f eived f	from the	NEW operator	r on:	10/30/200	<u>6</u>	(110/2006
3. The new company was checked on the Depart		of Co						6/19/2006
4a. Is the new operator registered in the State of			yes	Business Num		6 <u>174726-01</u>	43	
5a. (R649-9-2)Waste Management Plan has been				Requested	10/31/06			
5b. Inspections of LA PA state/fee well sites com				n/a	_			
5c. Reports current for Production/Disposition &					_			
6. Federal and Indian Lease Wells: The E								
or operator change for all wells listed on Federator	eral or	Indian	leases o	on:	BLM	_not yet	BIA	_not yet
7. Federal and Indian Units:			_			,		
The BLM or BIA has approved the success					1:	n/a		
8. Federal and Indian Communization A						1.		
The BLM or BIA has approved the operato		ll wells	listed v	vithin a CA on: ivision has appi	d LIIC E	n/a	— nefor of A	uthority to
9. Underground Injection Control ("UIC								Luthority to
Inject, for the enhanced/secondary recovery	unit/pr	oject to	or the w	ater disposal we	eli(s) listed	on:	n/a	-
<ol> <li>Changes entered in the Oil and Gas Databas</li> <li>Changes have been entered on the Monthly O</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS</li> <li>Injection Projects to new operator in RBDMS</li> <li>Receipt of Acceptance of Drilling Procedures</li> </ol>	Operation: Son:			10/31/2006 bread Sheet on 10/31/2006 10/31/2006 n/a	:    n/a	10/31/200	<u>06</u>	
BOND VERIFICATION:				210270522				
<ol> <li>Federal well(s) covered by Bond Number:</li> <li>Indian well(s) covered by Bond Number:</li> <li>(R649-3-1) The NEW operator of any fee well (s)</li> </ol>					er	F16420	_	
3b. The <b>FORMER</b> operator has requested a rele The Division sent response by letter on:		· · · · <del></del>		their bond on:	n/a	<del>-</del>		
LEASE INTEREST OWNER NOTIFI						c	- Di- !-!	
4. (R649-2-10) The <b>FORMER</b> operator of the foot their responsibility to notify all interest ow	ners of	this ch	nange of	n:		10/31/200	)6	
COMMENTS: Homeland Gas and Oil, Inc w					ountain Oil	& Gas Inc	Bond - n	o release

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER DIVISION OF OIL, GAS AND MINING see attached list 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS see attached list 7. UNIT or CA AGREEMENT NAME Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. see attached list 8. WELL NAME and NUMBER 1 TYPE OF WELL OIL WELL 🗹 GAS WELL | OTHER see attached list 9. API NUMBER 2. NAME OF OPERATOR attached Homeland Gas & Oil 10. FIELD AND POOL, OR WILDCAT PHONE NUMBER: 3. ADDRESS OF OPERATOR: UT 84066 (435) 722-2992 3980 East Main, HWY 40 Ballard 4. LOCATION OF WELL COUNTY FOOTAGES AT SURFACE see attached list STATE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11 TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION ACIDIZE DEEPEN NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT ALTER CASING (Submit in Duplicate) NEW CONSTRUCTION TEMPORARILY ABANDON CASING REPAIR Approximate date work will start TUBING REPAIR CHANGE TO PREVIOUS PLANS **OPERATOR CHANGE** PLUG AND ABANDON VENT OR FLARE CHANGE TUBING WATER DISPOSAL SUBSEQUENT REPORT PLUG BACK CHANGE WELL NAME (Submit Original Form Only) PRODUCTION (START/RESUME) WATER SHUT-OFF CHANGE WELL STATUS Date of work completion RECLAMATION OF WELL SITE COMMINGLE PRODUCING FORMATIONS OTHER: **RECOMPLETE - DIFFERENT FORMATION** CONVERT WELL TYPE 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective January 1, 2006, operation of attached well list was taken over by: Homeland Gas & Oil N3130 3980 E Main ST HWY 40 Ballard, UT 84066 N2485 Mountain Oil & Gas Previous operator was: PO Box 1574 Roosevelt, UT 84066 SB-509795 (to be transferred from Mountain Oil & Gas) BIA Bond: 0310279523 (to be transferred from Mountain Oil & Gas) **BLM Bond:** SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss) ohn Carson, attorney in fact, Mountain Oll & Gas, Inc. Director 10/22/02 DATE

(This space for State use only)

APPROVED 10/3/106 Carlene Russell

(See Instructions on Reverse Side)

OCT 3 0 2006

RECEIVED

					,					.———-
well_name	sec	twp	rng	api	entity	· ·	well		4	l_num
UTE TRIBAL 1-34B	34		i .	4301310494	4		OW	;	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	1	1	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW		Indian	14-20-H62-4894
UTE TRIBAL 2	08	0108	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN I	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN I	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH I	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	0108	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	0108	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	ow	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	ow	P	Indian	14-20-H62-4890
	03	020S	050W	4301330677	216	NESW	ow	S	Fee	FEE
le contraction de la contracti	21	0108	010W	4301330738	935	NESW	OW	S	Fee	FEE
· · · · · · · · · · · · · · · · · · ·	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
the same and the s	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	0108	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	ow	P		14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	0108	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	0108	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	0108	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	0108	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	0108	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23		010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	1	010E	4304730774	4521	NWNE	ow	P	Indian	14-20-Н62-293
RIVER JUNCTION 11-18	18	090S	•	4304731316		NESW	ow	S	Federal	U-27041A
BRENNAN FED 4-15	15		200E	4304731332		NESE	GW	S	Federal	U-14219
PENNY 16-7	07		200E			SESE	OW		Federal	U-27041
HORSESHOE BEND 34-E	34		210E			SWNW	OW	S	Federal	U-74499
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